

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM

99 MAR 23 PM 12:33

070 FARMINGTON, NM

1. Type of Well
OIL

2. Name of Operator
Eastern Petroleum Company

3. Address & Phone No. of Operator
Unknown

Location of Well, Footage, Sec., T, R, M

1980' FNL and 660' FWL; Sec. 3, T-27-N, R-17-W,
Unit E

5. Lease Number
I-89-IND-57
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Table Mesa #26
9. API Well No.
30-045-13060
10. Field and Pool
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re-entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 3/4/99
William F. Clark

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title

ACCEPTED FOR RECORD

MAR 24 1999

RECEIVED FOR FILED COPY
BY SM

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

RECEIVED
PLM

February 18, 1999

99 MAR 23 PM 12: 33

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

070 FARMINGTON, NM

Re: Plug & Abandonment Report

Table Mesa #26 Well
NW, 3, 27N, 17W
San Juan County, NM

Cementing Summary:

Plug #1 with 35 sxs Class B cement with 2% CaCl₂ from 1430' to 1130' to cover Dakota perforations and top.

Plug #2 with 20 sxs Class B cement inside casing from 575' to 402' to cover Gallup top.

Plug #3 with 28 sxs Class B cement inside casing from 159' to surface, circulate 1 bbl good cement to surface.

Plugging Summary:

2-15-99 Road rig to location. Spot rig and equipment. Too windy to rig up. SDFD.

2-16-99 Safety Meeting. RU rig and equipment. NU BOP and test, OK. RU power swivel. PU 4-1/2" bit, bit sub and 1 3-1/8" drill collar. Drill 2' of cement to get through surface plug. Circulate hole clean with 5 bbls water. Run 1 more drill collar and then TIH 43 joints 2-3/8" tubing. Found bottom at 1430'. Circulate hole clean with 10 bbls water. LD 1 joint tubing and TOH with 42 joints. LD 2 drills collar and bit. Fence off earthen pit. Shut in well and SDFD.

2-17-99 Safety Meeting. TIH with 45 joints 2-3/8" tubing and tag at 1430'. Load hole with 4 bbls water. Plug #1 with 35 sxs Class B cement with 2% CaCl₂ from 1430' to 1130' to cover Dakota perforations and top. TOH and WOC for 4 hours. TIH and tag cement at 1155'. TOH with tubing. Pressure test 5-1/2" casing to 300#, held OK. Perforate 3 HSC squeeze holes at 500'. Attempt to establish rate into squeeze holes, pressured up to 500#. TIH with tubing to 575'. Plug #2 with 20 sxs Class B cement inside casing from 575' to 402' to cover Gallup top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 75'. Attempt to establish rate into squeeze holes, pressured up to 500#. TIH with 5 joints tubing to 159'. Plug #3 with 28 sxs Class B cement inside casing from 159' to surface, circulate 1 bbl good cement to surface. TOH with tubing. Shut in well and WOC. ND BOP. RD rig and equipment, prepare to move off location. SDFD.

2-18-99 Mix 3 sxs Class B cement and install P&A marker.
Charlie Perrin with NMOCD on location and approves plugging plan.