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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>El Paso Natural Gas Company</u>	8. Farm or Lease Name <u>Sharp</u>
3. Address of Operator <u>PO Box 990, Farmington, NM 87401</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>28N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat <u>Blanco Mesa Verde</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5739' GL</u>	12. County <u>San Juan</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze, case cement, perf and frac</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, it is planned to workover and restimulate this well in the following manner:

Pull tubing; if tubing is stuck, cut off approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing shoe, squeeze the open hole with 150 sks. cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze any leaks. If leaks are squeeze near the base of the Ojo Alamo, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo, perforate squeeze holes at the base of the Ojo Alamo and block squeeze with 125 sks. cement.

Clean out and sidetrack a new hole to approximately 4750'. Run a full string of 4 1/2" production casing. Cement with sufficient cement to fill back to the 7" casing shoe. Selectively perforate and sandwater fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Morris TITLE Drilling Engineer DATE July 21, 1976

APPROVED BY Al Hendrick TITLE Drilling Engineer DATE July 21, 1976

CONDITIONS OF APPROVAL, IF ANY: