

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

I-89-IND-57

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

8-A Table Mesa

9. API Well No.

10. Field and Pool, or Exploratory Area

Table Mesa Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John Staver % NMOC D

3. Address and Telephone No.

1000 Rio Brazos Rd. AZtec NM 87410(505)334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640 / S ~ 1730 / W Sec. 3, T. 27 N., R. 17 W.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Re plug
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for re plug procedure.

MAR - 1 1993
OIL COR. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

NMOC D

Title

Contract re plug.

Date

2/12/99

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

FEB 25 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

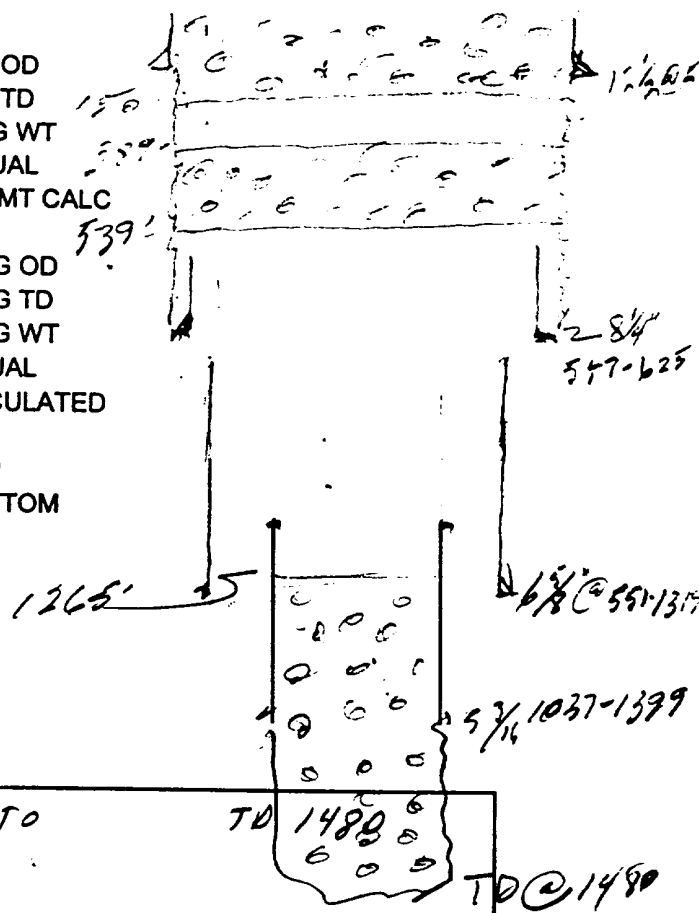
NMOC D

API NUMBER ?
 OPERATOR NAME *CONTINENTAL oil co*
 PROPERTY NAME *TABLE MESA*
 WELL NUMBER *8A*
 SECTION
 TOWNSHIP
 RANGE
 FOOTAGE
 FORMATIONS

SUR CSG OD
 SUR CSG TD
 SURF CSG WT
 TOC ACTUAL
 TOP OF CMT CALC

PROD CSG OD
 PROD CSG TD
 PROD CSG WT
 TOC ACTUAL
 TOC CALCULATED

PERF TOP
 PERF BOTTOM
 PACKER
 FISH



OPEN HOLE

TYPE OF PLUG
 CIBP & CMT
 CMT

PLUG SET AT

11-1-29 Deepen To

10 SX Calseal 595-650
 10 SX Calseal 500-475
 5 SX Calseal 75-62

CLOSE PITS ACCORDING TO GUIDELINES
 CLEAN AND LEVEL LOCATION

INSIDE & OUTSIDE

Pulled 1036' of 5 3/16 CSG plug #1 1480 - 1265 - DAKOTA CHEM HON.

Pulled 551' of 6 5/8

Pulled 547' of 8 1/4

Plug #2 - 539 - 339 - GALLUP
 Plug #3 - 150 - Surface

CV-
 CE#
 211242

CSG Left in hole

362' 5 3/16 1399-1037
 767' 6 5/8 1319-551
 78' 8 1/4 625-547
 49' 12 1/2 49-0

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NMOC D

Title

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Date

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Approved by

/s/ Dwayne W. Spencer

Title

Team Lead, Petroleum Management

Date

FEB 2 1999

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NMOC D

API NUMBER ?
 OPERATOR NAME *CONTINENTAL OIL CO*
 PROPERTY NAME *TABLE MESA*
 WELL NUMBER *8A*
 SECTION
 TOWNSHIP
 RANGE
 FOOTAGE
 FORMATIONS

SUR CSG OD
 SUR CSG TD
 SURF CSG WT
 TOC ACTUAL
 TOP OF CMT CALC

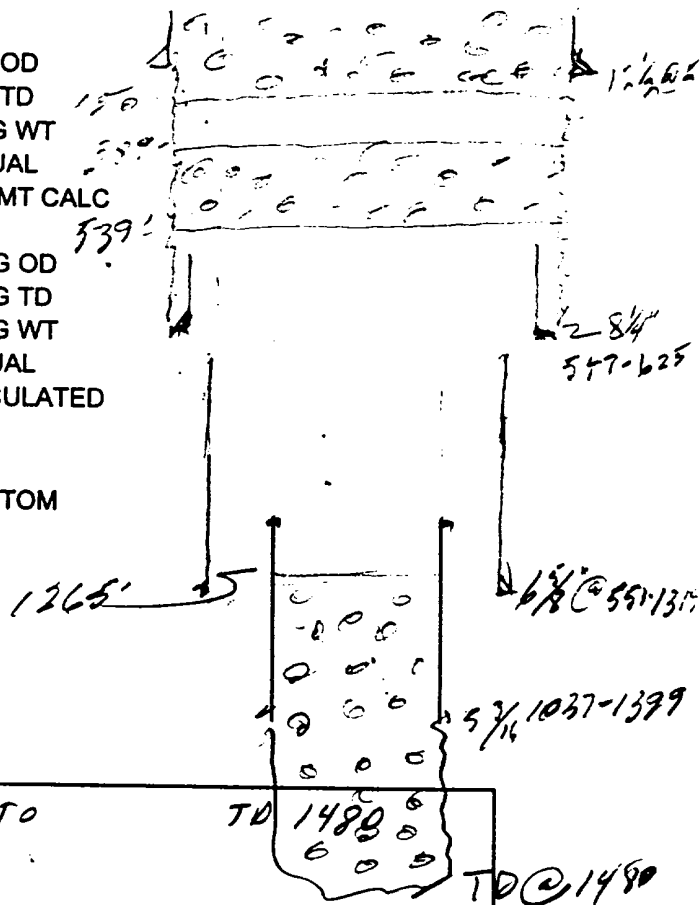
PROD CSG OD
 PROD CSG TD
 PROD CSG WT
 TOC ACTUAL
 TOC CALCULATED

PERF TOP
 PERF BOTTOM
 PACKER
 FISH

OPEN HOLE

TYPE OF PLUG
 CIBP & CMT
 CMT

PLUG SET AT



11-1-29 Deepen To

TD 1480
 TD @ 1480

10 SX Calseal 595-650
 10 SX Calseal 500-475
 5 SX Calseal 75-62

CLOSE PITS ACCORDING TO GUIDELINES
 CLEAN AND LEVEL LOCATION

INSIDE & OUTSIDE

Pulled 1036' of 5 3/16 CSG Plug #1 1480 - 1265 - DAKOTA CHEM HOK.

Pulled 551' of 6 5/8

Pulled 547' of 8 1/4

Plug #2 - 539 - 339 - GALLUP

Plug #3 - 150 - Surface

CV-
 CEH
 2/12/89

CSG Lost in hole

362' 5 3/16 1390-1037
 767' 6 5/8 1319-551
 78' 8 1/4 625-547
 49' 12 1/2 49-0

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Signed

NMOC D

Title

Contract replug.

Date

2/12/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

Teacher

Date

2/25/99

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OPERATOR

API NUMBER ?
 OPERATOR NAME *Continental Oil Co*
 PROPERTY NAME *Table Mesa*
 WELL NUMBER *8A*
 SECTION
 TOWNSHIP
 RANGE
 FOOTAGE
 FORMATIONS

SUR CSG OD
 SUR CSG TD
 SURF CSG WT
 TOC ACTUAL
 TOP OF CMT CALC

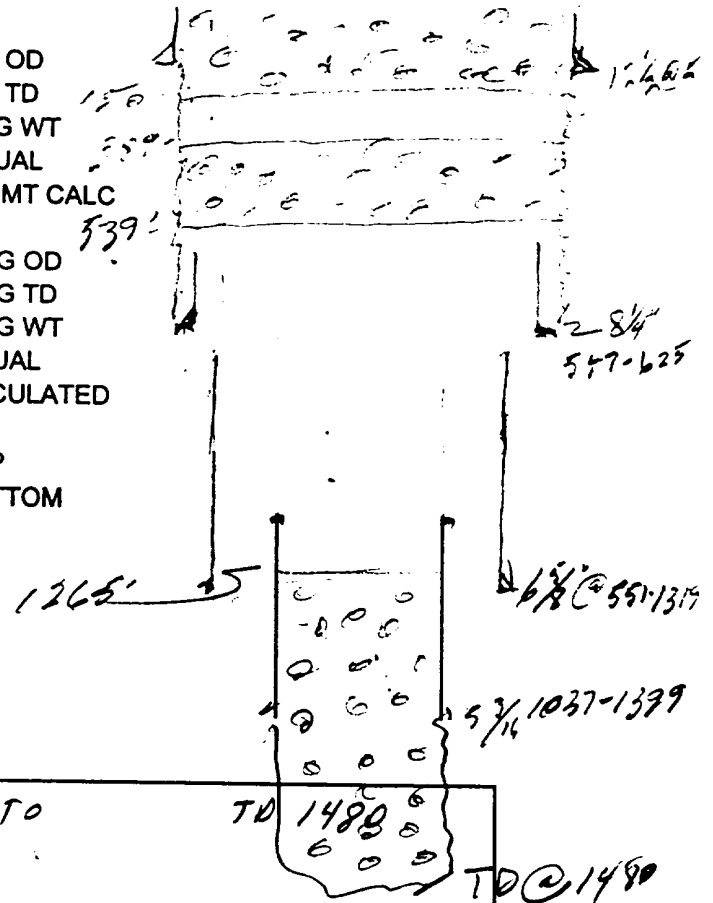
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 TOC CALCULATED

PERF TOP
 PERF BOTTOM
 PACKER
 FISH

OPEN HOLE

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 CMT

PLUG SET AT



11-1-29 Deepen To

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CV-
 CE #
 11/2/80

CSG Loss in hole

362'	5 3/16	1399-1037
767'	6 5/8	1319-551
78'	8 1/4	625-547
49'	12 1/2	49-0

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 8-A Table Mesa

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON DISTRICT OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Farmington District office, *Branch of Drilling & Production*.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured.

3.0 A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations and all unattended pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any constituent(s) of concern.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, *or annular void(s) between casings*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, *calculated using the bit size*, or 100' of annular capacity, *determined from a caliper log*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, *as calculated from a caliper log*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

5.0 All cement plugs spotted across, *or above*, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, *and in the case of lost circulation or partial returns during cement placement*, shall be tested by: (1) tagging with the work string, or: (2) *for cased holes only*; pressuring to a minimum surface pressure of 500 PSI, with no more than a 10% drop during a 15-minute period.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, *without regard to any excess*.

- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 6.0 All wells are to be controlled by means of a wellbore fluid that is to be of a weight and consistency necessary to stabilize the wellbore. Wellbore fluid shall be left in place as filler between all plugs.
- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.
- 7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.
- 8.0 Within 30 days after plugging work is completed, file a Sundry Notice, *Subsequent Report of Abandonment (Form 3160-5)*, five copies, with the District Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.
- 9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

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8 Table Mesa

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See Attached for replug procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BUREAU OF LAND MANAGEMENT
MARCH 1 1999

14. I hereby certify that the foregoing is true and correct

Signed

NMOC D

Contract replug.

Title

Date

2/12/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

Tasman

Date

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OPERATOR

Cont
Table mesa 8

API NUMBER
OPERATOR NAME *CONTINENTAL*
PROPERTY NAME *TABLE MESA*
WELL NUMBER *8*
SECTION *03*
TOWNSHIP *27N*
RANGE *17W*
FOOTAGE *1640 1730*
FORMATIONS

SUR CSG OD
SUR CSG TD
SURF CSG WT
TOC ACTUAL
TOP OF CMT CALC

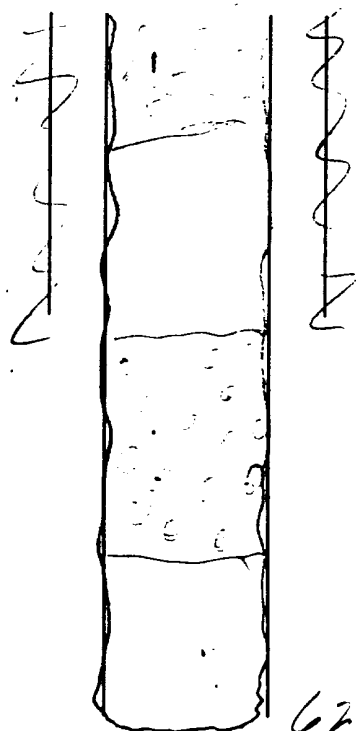
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TOC ACTUAL
TOC CALCULATED

PERF TOP
PERF BOTTOM
PACKER
FISH

OPEN HOLE

TYPE OF PLUG
CIBP & CMT
CMT

PLUG SET AT



NIT P&A 1-5-66

*DRILLED in 1926 TO 625' Lost due to crooked hole
Used AS H2O supply well for drilling 8A*

*20 SX 565-589
20 SX 450-474
10 SX 69'-0*

CLOSE PITS ACCORDING TO GUIDELINES
CLEAN AND LEVEL LOCATION

CASING?

*Plug #1 OH-539 - 589' GALLUP
Plug #2 150' Surface*

*OK
2/13/92*

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