

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 2, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Cuccia State, Well No. 3 (FM), in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M Sec. 32, T. 27N, R. 8W, NMPM, Blanco Ext. Pool

Unit Letter

San Juan

County. Date Spudded 5-3-58 Date Drilling Completed 5-26-58
Elevation 6284' Total Depth 4635' P.S.C.O. 4589'

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X | | | |

890'S, 1090'W

Top Oil/Gas Pay 4472' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4472-4488; 4494-4514; 4540-4566

Open Hole None Depth Casing Shoe 4632' Depth Tubing 4540'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|-----|
| 10 3/4" | 163' | 200 |
| 7 5/8" | 2343' | 200 |
| 5 1/2" | 2335' | 300 |
| 2" | 4540' | --- |
| 1 1/4" | 2198' | --- |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2664 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

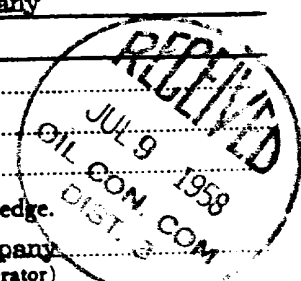
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,500 gal. water and 60,000# sand.

Casing Tubing 1089 Date first new Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pkr. @ 2368'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 9 1958 July 2, 1958

El Paso Natural Gas Company (Company or Operator)

By: Original Signed D. C. Johnston (Signature)

OIL CONSERVATION COMMISSION

Original Signed By:

By: A. B. HENDRICK

Title: Petroleum Engineer

Send Communications regarding well to:

Title: ENGINEER DIST. NO. 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

