UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SF-078050 1. Type of Well GAS 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY 8. Well Name & Number Turner Hughes #5 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-13284 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool					
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NMOCD

Turner Hughes #5 Pertinent Data Sheet

API#: 300451328400

Location: 1650 'FNL & 990 ' FWL, Unit E, Section 3, T27N, R09W, San Juan County, New Mexico

<u>Latitude:</u> 36 ° - 36.38'

Longitude: 107 ° - 46.69 '

Field: South Blanco PC

Elevation: 6853 'GL

TD: 3007

6863 'KB

PBTD: 3007' **DP #:**

Spud Date: 11/13/55

Compl Date: 3/24/56

49474A

Lease: NM 4512-980 (Fed) **GWI:** 100 %

Initial Potential:

Initial Potential = 3390 Mcfd

NRI: 75 %

Orig SIP = 720 psi

Prop#: 0-126330-04

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
13 3/4	9 5/8	32 J-55	89	70	circ to surf
7 7/8	5 1/2	14 J-55	2,934	100	2345' @ 75% eff.
4 3/4	openhole		2,934 -3,007		

Tubing Record:

Tbg. Size	Wt. & Grade	Depth Set	# Joints	Comments
1 *	1.7 Line Pipe	2,994 '	120	

Formation Tops:

Ojo Alamo:

2,000 '

Kirtland Shale: 2,152'

Fruitland:

2,665

Pictured Cliffs: 2,932'

Logging Record:

Original Stimulation: SOF w/ 17,000 gal oil and 30,000# sand

Workover History:

None

Production History:

7/97 PC capacity: 7.0 MCF/D. 7/97 PC cum: 654.0 MMCF.

Pipeline:

EPNG

Turner Hughes #5

Section 3 E, T-27-N R-09-W San Juan, New Mexico

South Blanco Pictured Cliffs Wellbore Schematic

