State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Meridian Oil Inc.
Well API No.:

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [X]
- Change in Operator [ ]
- Other (Please explain) [ ]

Change is Transporter of:
- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Pipkin	7	Basin Fruitland Coal		SF-077875

Location
Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line
Section 17 Township 27N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. [X]	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company [X]	PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	I	17	27N	10W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		x				x		x

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04-05-53	07-20-89	1830'	1750'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
5975'GL	Fruitland Coal	1585'	1726'
Perforations			**Depth Casing Shoe**
1554-56', 1584-1600', 1619-21', 1624-26', 1632-34', 1640-42', 1744-46'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8"	110'	85 sx
	5 1/2"	1751'	150 sx
	2 3/8"	1746'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

RECEIVED
OCT 24 1989
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
backpressure	SI 214	SI 215	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Peggy Bradfield
Printed Name: Peggy Bradfield
Title: Reg.Affairs
Date: 10-20-89
Telephone No.: 326-9700

OIL CONSERVATION DIVISION

Date Approved: OCT 25 1989
By: Original Signed by FRANK T. CHAVEZ
Title: SUPERVISOR, DISTRICT #

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.