	<del></del> 7		A. C.				
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DISTRIBUTION	NEW.	MEXICO OIL CONSI	N /	Form C-101 Revised 1-1-65			
SANTA FE			, C	32 \ 1			
FILE			OIL CIST	o ho	5A. Indicate T	1	
U.S.G.S.			1990			Gas Lease No.	
LAND OFFICE			3 / 1		- 1		
OPERATOR				E-390	4-2		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work		•			7. Unit Agreer	nent Name	
2011		DEEPEN	PI IIG	BACK X			
b. Type of Well DRILL		DEEPEN []	1 200	DACK	8. Farm or Lea	ise Name	
OIL GAS X	OTHER		SINGLE X ML	ZONE	Cucc	ia Com B	
2. Name of Operator					9. Well No.		
El Paso Natural Gas Company						4A	
3. Address of Operator		10. Field and Pool, or Wildcat					
PO Box 289, Fa	Blanco Mesa Verde						
4. Location of Well	Loc	1795	FEET FROM THE SOU	th LINE			
UNIT CETTER	LOC	ATED	PEET PROM THE				
AND 1520 FEET FROM T	East EIN	E OF SEC. 32	TWP. 27N RGE.	8W NMPM			
Tillinninnin	inninnii il	mminin	THITTINITY		12. County		
					San Jua	n /////////////	
HHHHHHH	HHHHHH	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	44444	HIIII		
HHHHHHH	<del>/////////////////////////////////////</del>	HHHHH	19. Proposed Depth	19A. Formatio	n i	20. Rotary or C.T.	
			5500'	Mesa V	erde	Rotary	
21. Elevations (Show whether DF, I	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	<del></del>	22. Approx.	Date Work will start	
6990'GL	stat	tewide			May	1982	
23.							
	Р	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT		CEMENT	EST. TOP	
15"	10 3/4"	32.7#	723'	40		circ.	
9 5/8"	7 5/8"	24.0#	2829'	31	0	900'T.S.	
6 3/4"	4 1/2"	10.5# &11.0	5# 7240'	47	5	3240' calc.	
١	, -	1	l	i	1		
						-	

It is intended to plug back this wellbore from the Dakota formation to the Mesa Verde formation in the following manner:

Spot a 50 sk. cement plug across Dakota perforations from 6996-7210'. Squeeze 10 sks. cement into perforations leaving a plug from 6700' to 7225' inside the casing. Pull up the hole and spot a 10 sk. cement plug from 6035' to 6135' across the Gallup formation. Set a bridge plug at 5500'. Run a cement bond log and perform any remedial cement work needed. Selectively perforate and fracture the Mesa Verde formation. Run a string of 2 3/8" production tubing.

a 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

ereby certify that the information above is true and com	plete to the best of my knowledge and belief.		
and Jan W. Think	Title Project Drilling Engineer	Date	
his space for State Use)	SUPERVISOR DISTRICT 第 3	APR 28 1982	

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter haundaries of the Section.

Operator			CUCCIA COM B (NM-E-3904-2)			Well No.				
EL PASO NATURAL GAS COMPANY			<del></del>	<del></del>		4A				
Unit Letter J	Section 32	Township 27-N	Range 8-W	S	an Juan					
Actual Footage Loc 1795	feet from the Sou	th line and	1520	feet from	the East	line				
Ground Level Elev.   Producing Formation   Mesaverde		P∞1 Blanco Mesaverde			Dedicated Acreage: 320.00					
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	nan one lease is nd royalty).	dedicated to the we	l, outline each	and identify	the ownership th	nereof (both as to working				
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes	Yes XX No If answer is "yes," type of consolidation Communitization									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
	this form if necessary.)									
						approved by the Commis-				
sion.					S.C.Mi					
		Ni i	<u> </u>	Constitution of the Consti		CERTIFICATION				
		. 🔉	NM-E-1199-	5	AN I hereby	certify that the information con-				
			1		65.7	rein is true and complete to the				
			i		best of m	y knowledge and belief.				
					Nome	Dradfield				
	+	· X			Drill	ing Clerk				
	1	NM-E-	7592 <b>-</b> 2 N ************************************	M-E-3148-2 4		so Natural Gas Co.				
					Compony April	27, 1982				
	1	SEC X			Date					
	i	X :								
	! !	32	**************************************		1 hereby	certify that the well location				
	l.	<b>₩</b>	· \$2		15 <b>1</b> /VI	this plat was plotted from field				
	1	XII	0		CKX	ectual surveys made by me or supervision, and that the same				
	į	<b>₩</b>			MXI	and correct to the best of my				
	 	M-E-	3904-2		_ knowledg	e and belief.				
·	<del>_</del>	XI .	1		<b>X</b>	:				
	i i		<b>1</b>		X Date Surve	26, 1982				
	İ	X	1	_	Registered	Professional Engineer				
	•		NM-E-7592	? <b>-</b> 2	N WiEr	o. Vilven				
					Certificate					
2 330 660	90 1320 1650 19	80 2310 2640 30	00 1500	1000 500_	1760					