

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 077329
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1450 FSL, 790 FWL, Unit L		8. FARM OR LEASE NAME C.M. Morris Com. "A"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6121 Gr.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-27-N, R-10-W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/21. MIRU Comp rig 11/20. CO to 6605. Pressure tstd csg to 4,000 psi, held OK. Perf 6588-92, 6576-80, 6564-70 w/1/ft. Inj 500 gallons 15% HCl, and 12 balls. Comp ball off. Frac w/35,000# sd in 40,000 gallons wtr. Avg rate 34 BPM @ 2200 psi. Set BP @ 6475. Tstd csg to 4,000 psi OK. Perf 6452-56, 6436-40, 6410-16 w/1/ft. Inj 500 gals 15% HCL and 12 balls. Comp ball action. Fracd w/35,000# sd in 40,000 gallons wtr. Avg inj rate 32 BPM, avg press 2600 psi. CO to 6605 PSTD. Ran 212 jts 2-3/8" tbg set @ 6545. Released rig @ 12 midnight 11/22. WO Test.



RECEIVED

DEC 11 1967

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE December 4, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)  
Pan Am (2)  
Mobil (1)

\*See Instructions on Reverse Side