NEW MEXICO DIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REISONT FOR 19 68

- 1.44

Form C122-A Revised 1-1-68

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DMPANY			WELL NA	ME <b>1980</b> BYMSER		
El Paso I	Vatural Gas Compa	any Itownshi <del>e</del>	RANGE	Clack B No.	G THE PIPEL INC	
To .	22	28	8		El Paso Netu	eal Gas Co
SING O.D INCHES	CASING I.D INCHES	SET AT BERTH - P		it Duthes 3	BING I.D MCHES	TOP - TUBING PERF FEE
2.875	2.441	<b>2</b> 516	NO	lubing .	AL GRAVITY	SHATTY X LENGTH
10M 2220	그는 그 전략 회사 스타를 통해 되네	CASING. X	TUBII		.657	1459
<b>E</b> CCU	TO 2240			ur an enci sunt hi		
<sub>ком</sub> 9-1-68	70 9-	-9-68		6-13-68		
		PRESSURE DAT	TA - ALL PRESS	UR <b>ES IN</b> PSIA		
r) Flowing Cosing (Pressure (DWt)		ewing Matter (d)	Flow Chart Static Reading	(e) Meter Ermir Man c – Stem	d) (f) Friction Loss d) (e-c) in (b-c)	
rigasus (Dai)	1.493014 (3/11)					
						217
Corrected Meter			Shut-in Tubing	() in higher ve	lue (m) Dels Pressure	
Pressure (g+e)	Press. P.= (h+f) Pres		Pressure (DW1)	#(I) or (k)	Par 80 %	for critical flow only
/				oe. /	689	
	017 / 96	<ul> <li>The state of the s</li></ul>				
217 /	217 / 861	446.44	PRECTION (ME)			
217 / 1	217 / 86	44.6	PRRECTION (MET	144 51 144 CO		
217 / 1	217 / 86.	44.6	DRRECTION (MET	144 51 144 CO		recred Volume
Integrated Volume -		FLOW RATE CO	PRRECTION (MET	ER <b>ENR</b> OR)		rested Volume
	MCF/D Quasiant	FLOW RATE CO	DRRECTION (MET	ER <b>ENR</b> OR)		recred Volume  MCF/D
Integrated Volume -	MCF/D Quasiant	FLOW RATE CO	PRESSURE CALC	FREMEOR)  From Control  Laccoo		
Integrated Volume -	MCF/D Quasiant	FLOW RATE CO		FREMEOR)  From Control  Laccoo		
Integrated Volume -	MCF/D Questions	FLOW RATE CO	RESSURE CALCI	FREMEOR)  From Control  Laccoo		
Integrated Volume - 274	MCF/D Questiant	FLOW RATE CO	RESSURE CALCI	LOCOCO		
Integrated Volume -	MCF/D Questions	FLOW RATE CO	RESSURE CALCI	FRENEDRI Visual LACCOO PLATION		
integrated Volume - 274	MCF/D Questiant	FLOW RATE CO	RESSURE CALCI	FRENEDRI Visual LACCOO PLATION		
integrated Volume - 274	MCF/D Questions (F <sub>c</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313	FLOW RATE CO	RESSURE CALCI	FRENEDRI Visual LACCCO PLATION PLATION		274 MCF/D
Integrated Volume - 274	MCF/D Questiant	FLOW RATE CO	RESSURE CALCI	FRENEDRI Visual LACCOO PLATION		
Integrated Volume - 274	MCF/D Questions (F <sub>c</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313	FLOW RATE CO	RESSURE CALCI	FRENEDRI Visual LACCCO PLATION PLATION		P <sub>w</sub> = √P <sub>w</sub> <sup>2</sup> 218
Integrated Volume - $274$ $(1-e^{-5})$ $= 0 \left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$	(F <sub>E</sub> q <sub>m</sub> ) <sup>2</sup> (1060) 2313	FLOW RATE CO	RESSURE CALCI  2(1060)  4  ABILITY CALCU	LATION  1882		P <sub>w</sub> = √P <sub>w</sub> <sup>2</sup> 218
Integrated Volume - 274	(F <sub>E</sub> q <sub>m</sub> ) <sup>2</sup> (1060) 2313	FLOW RATE CO	RESSURE CALCI  2(1060)  4  ABILITY CALCU	LATION  1882		P <sub>w</sub> = √P <sub>w</sub> <sup>2</sup> 218
Integrated Volume - $274$ $(1-e^{-5})$ $= 0 \left[ \frac{P_c^2 \cdot P_d^2}{P_c^2 \cdot P_w^2} \right]^n$	MCF/D Questions (F <sub>e</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313	FLOW RATE CO	RESSURE CALCI  2(1060)  4  ABILITY CALCU	LATION  1882		P <sub>w</sub> = √P <sub>w</sub> <sup>2</sup> 218
Integrated Volume - $274$ $(1-e^{-5})$ $= 0 \left[ \frac{P_c^2 \cdot P_d^2}{P_c^2 \cdot P_w^2} \right]^n$	(F <sub>E</sub> q <sub>m</sub> ) <sup>2</sup> (1060) 2313	FLOW RATE CO	RESSURE CALCI  2(1060)  4  ABILITY CALCU	LATION  1882		P <sub>w</sub> = √P <sub>w</sub> <sup>2</sup> 218
Integrated Volume - $274$ $(1-e^{-5})$ $= 0 \left[ \frac{P_c^2 \cdot P_d^2}{P_c^2 \cdot P_w^2} \right]^n$	MCF/D Questions (F <sub>c</sub> Q <sub>n</sub> ) <sup>2</sup> (1000) 2313  274  New Well SUMMARY	FLOW RATE CO	RESSURE CALCI  2(1060)  4 ABILITY CALCU  1 21ivered 8-	LATION  1882		274 MCF/D  P.= VP.2  218  122 MCF/D
(1-e <sup>-5</sup> ) .101.  = Q \[ \frac{P_c^2 \cdot P_d^2}{P_c^2 \cdot P_w^2} \] = EMARKS:	MCF/D Questions (F <sub>c</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313  274  New Well SUMMARY 217 861	FLOW RATE CO	RESSURE CALCI  2(1060)  4  ABILITY CALCU	LATION  1882		274 MCF/D  P.= VP.2  218  122 MCF/D
(1-e <sup>-5</sup> ) .101  = Q \[ \frac{P_c^2 \cdot P_d^2}{P_c^2 \cdot P_w^2} \] = EMARKS:	MCF/D Questions (F <sub>c</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313  274  New Well SUMMARY 217 861 274	FLOW RATE CO	RESSURE CALCI  2(1060)  4 ABILITY CALCU  Company  By Title	LATION  1882		27 MCF/D  P.= VP.2  218  122 MCF/D
101	(F <sub>c</sub> q <sub>m</sub> ) <sup>2</sup> (1000) 2313 274 New Well SUMMARY 217 861 274 218	FLOW MATE CO	Company Site Calcutation  Calcutation  Company Site Calcutation  Calcu		PARTINAL CAS	274 MCF/D  122 MCF/D
101	(F <sub>c</sub> q <sub>n</sub> ) <sup>2</sup> (1000) 2313  274  New Well SUMMARY 217 861 274 218 689	FLOW RATE CO	RESSURE CALCI  2(1060)  4 ABILITY CALCU  Company  By Title		PARTINAL CAS	274 MCF/D  P.= VP.2  218  122 MCF/D