

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL DELIVERABILITY TEST REPORT FOR 19 68**

Form C122-A  
 Revised 1-1-68

|                           |                              |                                    |                           |
|---------------------------|------------------------------|------------------------------------|---------------------------|
| POOL NAME<br><b>Aztec</b> | POOL SLOPE<br><b>8 - .85</b> | FORMATION<br><b>Pictured Cliff</b> | COUNTY<br><b>San Juan</b> |
|---------------------------|------------------------------|------------------------------------|---------------------------|

**75-807**

|                                                           |                                      |                                               |                                                  |                                                       |                                 |
|-----------------------------------------------------------|--------------------------------------|-----------------------------------------------|--------------------------------------------------|-------------------------------------------------------|---------------------------------|
| COMPANY<br><b>El Paso Natural Gas Company</b>             |                                      |                                               | WELL NAME AND NUMBER<br><b>Florence C No. 12</b> |                                                       |                                 |
| UNIT LETTER<br><b>E</b>                                   | SECTION<br><b>19</b>                 | TOWNSHIP<br><b>28</b>                         | RANGE<br><b>8</b>                                | PURCHASING PIPELINE<br><b>El Paso Natural Gas Co.</b> |                                 |
| CASING O.D. - INCHES<br><b>2.875</b>                      | CASING I.D. - INCHES<br><b>2.441</b> | SET AT DEPTH - FEET<br><b>2199</b>            | TUBING O.D. - INCHES<br><b>No Tubing</b>         | TUBING I.D. - INCHES                                  | TOP - TUBING PERF. - FEET       |
| GAS PAY ZONE<br>FROM <b>2094</b> TO <b>2135</b>           |                                      | WELL PRODUCING THRU<br>CASING <b>X</b> TUBING |                                                  | GAS GRAVITY<br><b>.658</b>                            | GRAVITY X LENGTH<br><b>1378</b> |
| DATE OF FLOW TEST<br>FROM <b>8-31-68</b> TO <b>9-8-68</b> |                                      |                                               | DATE SHUT-IN PRESSURE MEASURED<br><b>6-13-68</b> |                                                       |                                 |

**PRESSURE DATA - ALL PRESSURES IN PSIA**

|                                                  |                                                      |                                                 |                                                 |                                                      |                                              |                                                               |
|--------------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------|------------------------------------------------------|----------------------------------------------|---------------------------------------------------------------|
| (a) Flowing Casing Pressure (DWI)<br><b>240</b>  | (b) Flowing Tubing Pressure (DWI)<br><b>240</b>      | (c) Flowing Meter Pressure (DWI)<br><b>716</b>  | (d) Flow Chart Static Reading<br><b>---</b>     | (e) Meter Error (Item c - Item d)<br><b>0</b>        | (f) Friction Loss (a-c) or (b-c)<br><b>0</b> | (g) Average Meter Pressure (Integr.)<br><b>240</b>            |
| (h) Corrected Meter Pressure (g-e)<br><b>240</b> | (i) Avg. Wellhead Press. $P_w = (h+f)$<br><b>240</b> | (j) Shut-in Casing Pressure (DWI)<br><b>716</b> | (k) Shut-in Tubing Pressure (DWI)<br><b>---</b> | (l) $P_c$ = higher value of (j) or (k)<br><b>716</b> | (m) Del. Pressure $P_c = 80$ %<br><b>573</b> | (n) Separator or Dehydrator P.c. (DWI) for critical flow only |

**FLOW RATE CORRECTION (METER ERROR)**

|                                         |                                                                    |                                                               |                                            |
|-----------------------------------------|--------------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------|
| Integrated Volume - MCF/D<br><b>307</b> | Quotient of $\frac{\text{Item c}}{\text{Item d}}$<br><b>1.0000</b> | $\sqrt{\frac{\text{Item c}}{\text{Item d}}}$<br><b>1.0000</b> | Corrected Volume<br>$Q =$ <b>307</b> MCF/D |
|-----------------------------------------|--------------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------|

**WORKING PRESSURE CALCULATION**

|                             |                                     |                                                     |                         |                                       |                                    |
|-----------------------------|-------------------------------------|-----------------------------------------------------|-------------------------|---------------------------------------|------------------------------------|
| $(1-e^{-s})$<br><b>.095</b> | $(F_c Q_m)^2 (1000)$<br><b>2904</b> | $R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$<br><b>276</b> | $P_i^2$<br><b>57600</b> | $P_w^2 = P_i^2 + R^2$<br><b>57876</b> | $P_w = \sqrt{P_w^2}$<br><b>241</b> |
|-----------------------------|-------------------------------------|-----------------------------------------------------|-------------------------|---------------------------------------|------------------------------------|

**DELIVERABILITY CALCULATION**

|                                                                           |                                                         |                  |                      |
|---------------------------------------------------------------------------|---------------------------------------------------------|------------------|----------------------|
| $D = Q \left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_w^2} \right]^n =$ <b>307</b> | $\left( \frac{184327}{454780} \right)^n =$ <b>.4053</b> | $=$ <b>.4636</b> | $=$ <b>142</b> MCF/D |
|---------------------------------------------------------------------------|---------------------------------------------------------|------------------|----------------------|

**REMARKS:**

**New Well - First Delivered 8-2-68**

**SUMMARY**

Item b **240** Psia  
 $P_c$  **716** Psia  
 $Q$  **307** MCF/D  
 $P_w$  **241** Psia  
 $P_d$  **573** Psia  
 $D$  **142** MCF/D

Company **EL PASO NATURAL GAS COMPANY**

By **H. L. Handberg**

Title **By**

Witnessed By

Company

**OCT 9 1968**

**OIL CON. COM. DIST. 3**

