## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425. 045

20325

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY IM 013860-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL X b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME METT OIL OTHER WELL Aussell 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 990 Farmington, Ray Marico - S7401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) So. Blanco P. C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA 1840'S, 1500'B Sec. 25, T-26-N, R-8-V At proposed prod. zone T OFFICE\* 14. DISTANCE IN MILES AND DIRECTIO 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, 160.00 (Also to nearest drlg. unit line, 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, DIST. 3 OR APPLIED FOR, ON THIS LEASE, FT. 2975 Rotery 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6218' GL PROPOSED CASING AND CEMENTING PROGRAM 23 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 12 1/4" <u>8 5/8"</u> 1001 95 Ske. to cargulate 2 7/8" 170 sks. to fill to 6 3/4" 6.4 2975 the Kirtland.

Selectively perforate and sand water fracture the Pictured Cliffs formation.

RECEIVED

The SE/4 of Section 25 is dedicated to this well.

AUG 9 1968

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program, if any.				
24.	Original signed by Carl E. Matthews	TITLE Petroleum Engineer	· · · · ·	DATE 8-9-68
(This space	for Federal or State office use)			
PERMIT NO		APPROVAL DATE	<u> </u>	
APPROVED BY	OF APPROVAL, IF ANY:	TITLE	<del></del>	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18; if well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

女 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396



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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C=10. Supersedes C=128 Utfertive 1=1-65

All distances must be from the outer boundaries of the Section NM 013860-A RUSSELL EL PASO NATURAL GAS CO. Just Letter SAN JUAN 28 NORTH 8 WEST 25 ctipe Location of Well: lme ond 1500 EAST feet from the SOUTH 18ho feet from the Ground Lyvel Illev. Projuding Formatic 160 SOUTH BLANCO PICTURED CLIFFS PICTURED CLIFFS 6218 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews AUG 1 2 1968 OIL CON. COM. DIST. 3 Assast 9, 196 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true-and-correct to the best of my knowledge and belief. NM 013860- A até Caiveyr d JULY 17, 1968

1980 2310

2640

2000

1000

1320 1€50

660