

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Meridian Oil Inc.

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1550'S, 850'E Sec.36, T-28-N, R-8-W, NMPM

5. Lease Number  
NM-015150  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Blanco #18  
9. API Well No.  
10. Field and Pool  
S.Blanco Pic.Cliff  
11. County and State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

Type of Action

|                                                       |                                                   |                                                  |
|-------------------------------------------------------|---------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment   | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back            | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing          | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

03-28-92 MOL&RU.  
03-29-92 Blow down. Kill w/20 BW. ND WH. NU BOP. TOO H w/89 jts 1 1/4" IJ  
tbg & pkr. TIH w/RBP set @ 2000'. PT RBP, failed. Reset RRP @  
2018', 1977', 1944', 1881', and pkr set @ 2010', 1944', 1881',  
1816', tests failed. SD for weekend.  
03-30-92 RBP would not set. TOO H. Change out BP. TIH, attempt to set BP @  
1688-1722-1752-1818, would not. Set BP @ 2051' & pkr @ 1991'.  
Attempt to PT csg. Attempt to set BP @ 1658'. Reset BP & pkr,  
pumping into formation, on vacuum. Approval f/W.Townsend to P&A.  
TOOH w/BP & pkr. TIH open ended to 2832'. TOO H. SDFN.  
03-31/4-3-92 SD for mud.  
04-04-92 TIH to 2830'. Cmt w/22 sx Class "B" cmt w/2% calcium chloride.  
TOOH to 1186'. WOC. Tag cmt @ 2372'. Pull to 2351'. Cmt w/25 sx  
Class "B" cmt. Pull to 1630'. Cmt w/21 sx Class "B" cmt. Pull to  
1003'. Cmt 21 sx Class "B" cmt w/2% calcium chloride. Pull to  
240'. Reverse circ w/wtr. WOC.  
04-05-92 Tag cmt @ 1513'. Cmt w/57 sx Class "B", circ to surf. Reverse  
circ @ 190', no cmt to surf. WOC. Tag cmt @ 536'. TIH to 505'.  
Cmt w/28 sx Class "B" cmt, circ to .5 bbl cmt to surf. WOC. Tag  
up on cmt @ 280'. Pull to 190'. Shot 2 holes. Cmt w/62 sx Class  
"B" cmt, circ 4 bbl.to surf. Install dry hole marker. Release rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4-6-92

(This space for Federal or State Office use)

APPROVED BY [Signature] Title NMOC Date APR 10 1992

CONDITION OF APPROVAL, if any:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

NMOC

AREA MANAGER