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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: **El Paso Natural Gas Company**

Address: **Box 990, Farmington, New Mexico - 87401**

Reasons for filing: ☒ New Well ☐ Change in Transporter of ☐ Change in Leasehold ☐ Change in Ownership

Kind of Gas: ☒ Dry Gas ☐ Condensate

If change in ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	4	Pool Name, including Formation	State, Federal Fee	Lease No.
Hargrave		Fulcher Kutz Pictured Cliffs	X	SF 077382
Location				
Section	D	Feet From The North Line and	800	Feet From The West
Line	4	Range	27N	County San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter of Oil or Condensate ☒	Address (Give address to which approval copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
Name of Approved Transporter of Dry Gas ☒	Address (Give address to which approval copy of this form is to be sent)
Southern Union Gas Company	P. O. Box 808, Farmington, New Mexico - 87401
If well is in production, give location	
D	4
27N	10W

If this production is from a lease or pool that has any other lease or pool, give approval number

IV. COMPLETION DATA

Designation of Completion - (X)	Oil Well ☒	Gas Well ☒	Deepen ☐	Diff. Res'v.
Date Spudded	Date Comm. Ready to Prod.	Total Depth	Perfor. Depth	
10-3-68	11-21-68	2140'	2130'	
Elev. of Top of Hole	Name of Producing Formation	Perfor. Depth	Tubingless Completion	
6102' GL	Pictured Cliffs	2038'	Tubingless Completion	
Perfor. Depth			Depth Casing Shoe	
2038-46', 2056-62'			2140'	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	125'	95 Sks.	
6 3/4"	2 7/8"	2140'	160 Sks.	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Test	Date of Test	Producing Method (Flow, pump, gas, etc.)	
Length of Test	Flow Pressure	Casing Pressure	Choke Size
Actual Prod.	Water-Boils	Gas-Boils	

GAS WELL

Actual Prod. (MCF)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1337	3 Hours		
Testing Method (Flow, pump, etc.)	Flow Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.		351	3/4"

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED **JAN 14, 1969**
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. 79**

Original signed by
Carl E. Matthews

Petroleum Engineer

January 13, 1969

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.