

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 AUG 12 PM 1:43

1. Type of Well
GAS

070 FARMINGTON, NM

RECEIVED
AUG 24 1999

5. Lease Number
SF-0785662
6. If Indian All. or
Tribe Name
Unit Agreement Name

2. Name of Operator
**BURLINGTON
RESOURCES**
OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Well Name & Number
Howell #6
9. API Well No.
30-045-20334
10. Field and Pool
So. Blanco Pict. Cliffs
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M
1460' FNL, 1570' FEL, Sec. 26, T-28-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 7-1-99 MIRU. TIH w/2 3/8" gauge ring to 2416'. TOOH. TIH w/test tool, set @ 2304'. TOOH. Pump 5 bbl 2% KCl wtr. PT 2 7/8" csg to 3700 psi, OK. Retrieve test tool. RD.
- 7-9-99 MIRU. Pump 200 gal 15% HCl down 2 7/8" csg. Frac existing Pictured Cliffs perms w/436 bbl 30# linear gel, 526,800 SCF N2, 175,000# 20/40 Arizona sd. Csg failed after frac. CO after frac.
- 7-10/14-99 Blow well & CO. RD.
- 7-20-99 MIRU. ND WH. NU BOP. SDON.
- 7-21-99 (Verbal approval to repair casing from Wayne Townsend, BLM). Establish circ. CO to PBSD @ 2464'. TOOH. TIH w/RBP, set @ 2303'. Dump 5 gal sd on RBP. TOOH. TIH w/free point. Csg free @ 325'. TIH w/pkr, set @ 360'. PT csg & RBP to 1500 psi, OK. Isolate csg leak @ 423-455'. TOOH w/pkr. SDON.
- 7-22-99 (Advised Wayne Townsend, BLM of progress). TIH, ran CBL-CCL-GR @ 250-2280', TOC @ 1520'. SDON.
- 7-23-99 (Verbal approval to change plans from Wayne Townsend, BLM). Attempt to manually back off csg. TIH w/string shot. Shot csg. TOOH w/2 7/8" csg. TIH w/2 jts 2 7/8" 6.4# J-55 csg to top of csg. Screw csg together. Establish circ. Circ hole clean. TIH w/free point. Csg free to 502'. Back off csg @ 496'. TOOH w/16 jts 2 7/8" csg. Blow well & CO. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Regulatory Administrator **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date AUG 20 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 7-24-99 Blow well & CO. TIH w/15 jts 2 7/8" 6.4# J-55 csg. Screw into csg. PT csg to 1700 psi/15 min, OK. SD for Sunday.
- 7-26-99 Pump 30 bbl wtr down annulus. Cut off 2 7/8" csg @ surface. Weld slip on collar. PT weld to 1500 psi, OK. NU BOP. TIH, tag & wash out bridges @ 550', 612', 2220' & 2290'. TOOH. TIH w/retrieving tool. Blow well & CO to top of RBP @ 2303'. Release RBP. TOOH. TIH, blow well & CO to PBD @ 2464'. TOOH. ND BOP. NU WH. RD. Rig released.