

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 1969

Form CI22-A
Revised 1-1-68

POOL NAME So. Blanco	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY San Juan
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87-003

COMPANY El Paso Natural Gas			WELL NAME AND NUMBER Bolack "B" No. 7	
UNIT LETTER B	SECTION 33	TOWNSHIP 28	RANGE 8	PURCHASING PIPELINE El Paso Natural Gas Co.
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2258	TUBING O.D. - INCHES No tubing	TUBING I.D. - INCHES No tubing
GAS PAY ZONE FROM 2099 TO 2170		WELL PRODUCING THRU CASING XX TUBING		GAS GRAVITY .658
DATE OF FLOW TEST FROM 7-2-69 TO 7-10-69		DATE SHUT-IN PRESSURE MEASURED 4-24-69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 186	(b) Flowing Tubing Pressure (DWt) 186	(c) Flowing Meter Pressure (DWt) 932	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) 932	(f) Friction Loss (a-c) or (b-c) 80 746 %P _c	(g) Average Meter Pressure (Integr.) 186
(h) Corrected Meter Pressure (g+e) 186	(i) Avg. Wellhead Press. P _w = (h+f) 186	(j) Shut-in Casing Pressure (DWt) 932	(k) Shut-in Tubing Pressure (DWt) -	(l) P _c = higher value of (j) or (k) 932	(m) Del. Pressure P _d = P _w - P _c 80 746 %P _c	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 136	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 136 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$ Friction Neg.	$(F_c Q_m)^2 (1000)$	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$	P_i^2	$P_w^2 = P_i^2 + R^2$ Use P _t	$P_w = \sqrt{P_w^2}$ 186
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	136	$\left(\frac{312108}{834028} \right)^n =$	0.3742	$=$	0.4331	$=$	59 MCF/D
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REMARKS:

New well 1st. del. June 9, 1969

SUMMARY

Item h	186	Psia
P _c	932	Psia
Q	136	MCF/D
P _w	186	Psia
P _d	746	Psia
D	59	MCF/D

Company: EL PASO NATURAL GAS COMPANY
By: *H. E. McAnally* H. E. McAnally
Title: Well Test Engineer
Witnessed By: _____
Company: _____

