Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DISTRICT MANAGER

SUNDRY NOTICES AND REPORTS ON WELLS		5 Lesse Designation and Serial No.
		NM-012202
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		8. If Indian, Ailottee or Tribe Name
Use "APPLIC	CATION FOR PERMIT - " for such proposals	
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	Attention:	BOLACK B LS #7
Amoco Production Company	WAYNE BRANAM, RM 1220	9. API Well No.
3, Address and Telephone No.		3004520446
P.O. Box 800, Denver, Colorad	o 80201 (303) 830-4542	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BLANCO PC
	C 22 T 20N D OW LINET D	11. County or Parish, State
1090 FNL 1805 FE	Sec. 33 T 28N R 8W UNIT B	SAN JUAN NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice		Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  rt results of multiple completion on Well Completion or in Report and Log form.)
subsurface locations and measured and true	Clearly state all pertinent details, and give pertinent dates, including estimated date of starting is vertical depths for all markers and zones pertinent to this work.)*  REQUESTS APPROVAL TO IMPLEMENT THE ATTACHED PROC	
14. I hereby certify that the foregoing is true and Signed AMAG  (This space for Federal or State office yea)	Correct Title BUSINESS ANA	
Approved by	Title	Date
Conditions of approval, if any:  APPROVED		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or		

\* See Instructions on Reverse Side

NMOCD

## PXA Procedures Bolack B LS #7

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. NDWH. NUBOP. RIH with wireline and cement retainer, set retainer at 2040'. Test casing integrity to 500#. Squeeze perfs at 2099' to 2170' with 11.605 cuft cement. Pull out of retainer and spot cement plug to 1200' with 40.95 cuft cement.
- 4. RIH with perf gun and shoot squeeze holes at 1200'and attempt to circulate to surface with 522.48 cuft cement. If unable to circulate RIH with cement retainer, set retainer 50' above squeeze holes and attempt to circulate to surface. Pull out of retainer and displace cement to surface with 58.50 cuft cement.
- 5. If unable to circulate displace cement to 200'. RIH with perf gun and shoot squeeze holes at 200', circulate to surface with 87.08 cuft cement, and displace cement to surface with 9.75 cuft cement.
- 6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

## BOLACK B LS 007 LOCATION -- B33-28N-8W SINGLE PC ORIG.COMPLETION -- 4/69 LAST FILE UPDATE -- 10/93 BY CSW

