

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SE 077111

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Michener

10. FIELD AND POOL, OR WILDCAT
5

11. SEC., T., R., M., OR BLK. AND
Aztec Pictured Cliffs

12. COUNTY OR PARISH
H.M.F.M.

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
El Paso Natural Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also place of location on map.)
At surface

1040'S, 1100'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

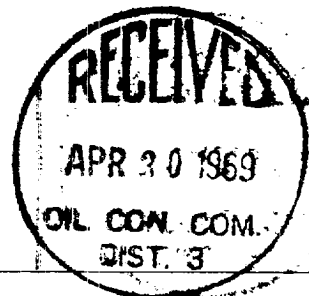
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 4-6-69 spudded well, drilled surface hole.

On 4-9-69 ran 4 joints 8 5/8", 24#, J-55 casing (133') set at ground level w/95 sacks
of cement circulated to surface. W.O.C. 12 hours, held 600/30 Min.

On 4-15-69 T. D. 2350'. Ran 01 joints 2 7/8", 6.4#, J-55 casing (2339') set at 2350'
w/170 sacks of cement. W.O.C. until completion.

On 4-24-69 I.D.T.D. 2339', tested casing to 4000# O. K. Perf. Pictured Cliffs 2253-61',
2267-69' w/10 152#. Frac w/30,000# 10/20 sand, 27,160 gal. water. Max. pr. 4000#,
BDP 2800#, avg. tr. pr. 2700#, I.R. 23 BPM. Dropped 1 set of 16 balls, flushed w/650
gal. water. ISIP 500#, 5 Min. 350#, 15 Min. 250#, 30 Min. 200#.



18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by

Carl E. Matthews

TITLE

Petroleum Engineer

DATE

4-28-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.