UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on

PLUG BACK

MULTIPLE

		•		
GEOL	OG!	ICAL	SUR	/EY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

DRILL X

El Paso Natural Gas Company

GAS WELL

OTHER

SINGLE X

Form approved.
Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.

NM 03549 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance C

3. ADDRESS OF OPERATOR						14	
Box 990. Farm	nington, New Mex	cico				10. FIELD AND POOL,	OP WILDCAN
4. LOCATION OF WELL (1			ith any	State requirements.*)		f	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 950					Aztec Pictured Cliffs 11. sec., T., R., M., OR BLK.		
					AND SURVEY OR AREA		
At proposed prod. zo	пе					Sec. 19, T-2	0-N, R-O-W
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR PO	ST OFFIC	E*		N.M.P.M. 12. COUNTY OR PARIS	T 12 mmm
			01110	-			
15. DISTANCE FROM PROF	POSED*		1 16 N	O. OF ACRES IN LEASE		San Juan	New Mexic
LOCATION TO NEARES PROPERTY OR LEASE	ST.		19. PROPOSED DEPTH		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
(Also to nearest drl	g. unit line, if any)						
 DISTANCE FROM PRO- TO NEAREST WELL, I 	DRILLING, COMPLETED,						
OR APPLIED FOR, ON TI			1 2	300	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	\				22. APPROX. DATE W	VORK WILL START*
	55	377' GL			-	•	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	гоот	SETTING DEPTH		QUANTITY OF CEM	ENT
12 1/4"	8 5/8"	24://		120'	95 sks	. to circula	te
6 3/4"	2 7/8"	6.4:"		23001		s. to fill f	
	,				1	op of Kirtland	
		1					a rormadion
~ ~						-	
Selectively p	erforate and sa	ndwater f r a	actur	e the Pictured	Cliffs	formation.	
The SE/4 of S	ection 19 is de	dicated to	this	well.			
						RECEIVE	FD 1
				4	1 1	The Country of	
		(0)	11/11			APR 7 199	3
		ZEI , 1	rivi	וטו			
		/RLU	M.		1 11	S. GEOLOGICAL SI	URVEY
		/ (4==	_ 4	nca l		FARMINGTON, N.	M.
		APR	8	969		*	
	E PROPOSED PROGRAM: If drill or deepen direction uy.	1 HEV	٠	COM.			
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposa is takee	$\mathbb{C}\mathcal{O}_{N}^{1}\cdot^{r}$	olwe back, give data on i	present produ	ective zone and propos	sed new productive
one. If proposal is to	drill or deepen direction	ally, give pertinen	D194 .	n subsurface locations a	nd measured	and true vertical dep	ths. Give blowout
reventer program, if an							
original	sianod L			•			4
Original signed by BIGNED Carl E. Matthews		т	TLE Pet	troleum Engine	er.	DATE 4-7-6	59
	eral or State office use)						
PERMIT NO.				APPROVAL DATE			
1	K)						
APPROVED BY	·	TI	TLE	·		DATE	·
CONDITIONS OF APPROV	AL, IF ANY:						-
				- -			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY		FLORANCE C	(NM-03549)	14
0 19	28-N	8- W	SAN JUAN	
950 SOUTH		1700	EAST	
5877 PICTURED CLI	FFS	AZTEC PICT	URED CLIFFS	160.00
1. Outline the acreage dedicated to the	e subject we	ll by colored pencil o	or hachure marks on the	plat below.
2. If more than one lease is dedicated interest and royalty).	I to the well.	outline each and ide	entify the ownership the	reof (both as to working)
3. If more than one lease of different or dated by communitization, unitization	•		have the interests of .	ill owners been consoli-
Yes [] No If answer is '	'yes!' type of	consolidation		
If answer is "no," list the owners are this form if necessary.) No allowable will be assigned to the vectored-pooling, or otherwise or until a sion.	well until all	interests have been	consolidated div comm	unitization, unitization,
		l I		CERTIFICATION
		RELIVED	best of my l	trify that the information con- in is true and complete to the knowledge and belief. I signed by Matthews
		APR 8 1969		n Bogineer
	; ;	OIL CON. COI	h-9-69	Hatural Cas Company
SECT	TON 19			
		NM-03549	shown on the notes of ac under my su	errity that the well location is plat was plotted from field toal surveys made by me or specialisms, and that the same it correct to the best of my marbellet.
	`	1700	JA NUAR	Y 20, 1969
		99	Jan Jan	1760 / Cul.

1000

2000

9 1821 1651 198 2011