1a. TYPE

MEPP OIF 2. NAME

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R:425.

HNITED STATES

10. FIELD AND POOL, OR THEOCAT

	DEP	ARTMEN	T OF THE	INTERIO	R	,		30 - 045 - 20530 5. Lease designation and serial no. SF-077874
APPLICA"	TION FOR	PERMIT	TO DRILL,	DEEPEN,	OR PLI	JG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
h. Type of Well	DRILL 🖄		DEEPEN		PLUC	BACK		7. UNIT AGREEMENT NAME
OIL WELL	WELL X	OTHER		SINGLE ZONE		MULTIPLE ZONE		8. FARM OR LEASE NAME
NAME OF OPERA	ror							Hanks
Astec Oil	l and Gas							9. WELL NO.
3. ADDRESS OF OPE	RATOR							22

Drower 570, Farmington, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Pictured Cliffs 11. SEC., T., R., M., OH BLK AND SURVEY OR ADEA 1780 FML & 850 FEL, Sec. 7-27N-9W At proposed prod. zone Sec. 7-27N-9W 12. COUNTY OF PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM MEANEST TOWN OR POST OFFICE New Mexico

San Juan 16. DISTANCE FROM PROPOSES*
LUCATION TO NAME ST
PROPOSEY OF LEAS I LIND, PT.
(Also to correct delg. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LUASE 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO MERCHE WELL, DRILLING COMPLETED,
OR ADDIED FOR, ON THIS LEASE, FT. 10, PROPOSED DEPTH 21. SLEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE

6535 Gr

QUANTITY OF CEMEN

WHIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING 8-5/8" 112' 100 sx 24# 12-1/4" 4-1/2" 2590' 125, sx. 6-3/4" 9.5#

PROPOSED CASING AND CEMENTING PROGRAM

Propose to:

Drill a 12-1/4" hole to 112' run 8-5/8" surface casing cement $w/100~{\rm sx}$ Drill 6-3/4" hole to TD of 2590, run $4\frac{1}{2}$ " casing cement w/125~sxRun Induction Electric log Perforate and frac Pictured Cliffs Run 1" tubing

> U. S. GEOLDGICAL SURVEY FARMINGTON, N. M.

Proration unit: NE/4 Sec. 7-27N-9W - 160 ac.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

SIGNED Jue C Muerrer	TITLE District Superin	tendent DATE 7-1-69
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY	TITLE	DATE

*Soc Instructions On Reverse Sido



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

il tr. [4] Supersedes C-123 I ffective (44)

All distances must be from the outer boundaries of the Section Aztec Oil & Gas Company H 7 27N 9W San Juan 1760 North 850 East 6535 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership ther interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? OIL CON. CO If answer is "yes!" type of consolidation _ If answer is "no." list the owners and tract descriptions which have actually been consolidated. $\widehat{\Pi}$ this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. : 0.1 A41 tt. £ 147:0 Sec I hereby certify that the well-location shown on this plat was placed from field notes of actual surveys rade by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief June 27, 1969 Fred B. Kerr

1500

3950

1380

2.310