Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	. 1	OTRA	NS	PORT OIL	AND NA	TURAL G	AS					
Operator	Well API No.											
L.P. Moore, Inc.						30-045-20567						
P.O. Box 7728	<u>-1 </u>	44	_		. 8	m/77	•					
Reason(s) for Filing (Check proper box)) / J	701.	Pg	15. , C		O 477 er (Please expl	nin)					
New Well		Change in	Trans			er (1 temse expu	101)					
New Well Change in Transporter of: Recompletion Oil Dry Gas												
Change in Operator												
If change of operator give name and address of previous operator AAA Operating Co. R.C. Wh NN												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name	Well No. Pool Name, Includin				ng Formation Kind of			f Lease No. Federal or Fee Control A 2 8				
Federal E 2 Mesa Verde, BLANCO State, Federal or Fee SF078478												
Unit Letter 6: 1620 Feet From The 1380 Feet From The E Line												
Section 23 Township 27N Range 8W, NMPM, San Juan County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil		or Conden		IND INATO		e address to wh	ich approved	copy of this fi	orm is to be see	<u>, , , , , , , , , , , , , , , , , , , </u>		
GR	- IXI							we address to which approved copy of this form is to be sent) X 256, FARMINATON, NN				
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					Address (Give address to which approved copy of this form is to be sent)							
EPG					BOX 990, FARMINGTON, NM							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	, , ,				
If this production is commingled with that f	rom any othe	r lease or	pool, (give commingl	ing order num	ber:						
IV. COMPLETION DATA							,					
Designate Type of Completion -	- (X)	Oil Well	- !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
		Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Date Comp. Ready to Frod.				'	r.b.1.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dept	Tubing Depth			
Perforations						Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD												
HOI E SIZE	HOLE SIZE CASING & TUBING SIZE				CEMENTI	DEPTH SET			SACKS CEMENT			
	THE SIZE SHOULD BE SHOULD					DET 111 DE 1		OAORO GEINETT				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW A	ABL)	E d oil and must	he equal to om	avosed top allo	wahla far shi	m E.	CEL	LE III		
						Producing Method (Flow, pump, gas lift, etc.)						
	Name of test						44D2 2 1989					
Length of Test	Casing Pressure Choke Size											
ngth of Test Tubing Pressure								711	OIL CON. DIV			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF TUST					
	L											
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	mie/MMCF	· · · · · · · · · · · ·	Gravity of Condensate				
sting Method (pitos, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date ApprovedMAR 22 1989						
of OMana					MAR & & 1909							
Signature 1					By							
Larry P. Moore President							مده	· · /, · ·	8	. и •		
Printed Name Title					Title		SUPER	VISTONT	TSTRICT	# 3		
3/23/89 303/879-4869 Date Telephone No.												
		1 010	r. ~~~		1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.