

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

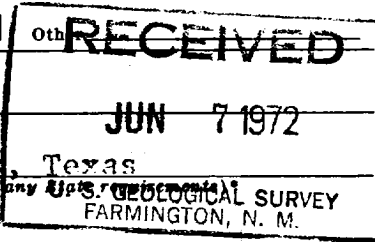
1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wynn & Brooks

3. ADDRESS OF OPERATOR  
1525 Republic Bank Bldg., Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any U.S. Geological Survey FARMINGTON, N. M.)  
At surface 14.0' FSL & 830' FWL  
At top prod. interval reported below  
At total depth



5. LEASE DESIGNATION AND SERIAL NO.  
SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Fed E

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Undesig. Chacra Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
25-27N-8W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED 10-25-71 16. DATE T.D. REACHED 11-1-71 17. DATE COMPL. (Ready to prod.) 4-19-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5979 GR 19. ELEV. CASINGHEAD 5979

20. TOTAL DEPTH, MD & TVD 4796' 21. PLUG, BACK T.D., MD & TVD 4745' 22. IF MULTIPLE COMPL., HOW MANY? Mesaverde 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Mesaverde 4428-4584  
Chacra 3096-3234

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IEC-Density

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

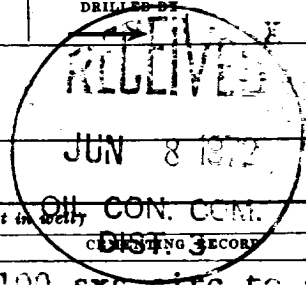
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
<u>8-5/8</u>	<u>22.4</u>	<u>170.50</u>	<u>12-1/4</u>	<u>100 sxs circ to surf.</u>
<u>4-1/2</u>	<u>9.57</u>	<u>4796.50</u>	<u>6-3/4</u>	<u>220 sxs circ to surf.</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2" I.J.</u>	<u>3100</u>	<u>Ctis 3-4</u>
<u>1 1/2" I.J.</u>	<u>4000</u>	



31. PERFORATION RECORD (Interval, size and number)  
Mesaverde 4428-47; 4484-86; 4493-96; 4582-84 w/lspf (45 holes)  
Chacra 3096-3101; 3230-34 w/3spf (27 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Mesaverde</u>	<u>60,000 #- 60,000 gal wtr.</u>
<u>Chacra</u>	<u>40,000\$#- 40,000 gal wtr.</u>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>4-19-72</u>	<u>3 Hrs.</u>	<u>3/4</u>	<u>→</u>	<u>Mesaverde 1772</u>			
<u>Flowing Press. 147</u>	<u>Casing Pressure 307</u>	<u>Calculated 24-hour rate →</u>	<u>OIL—BBL.</u>	<u>GAS—MCF. 1736</u>	<u>WATER—BBL.</u>	<u>OIL GRAVITY-API (CORL.)</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY R. Dintelman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator DATE May 15, 1972

\*(See Instructions and Spaces for Additional Data on Reverse Side)