Revised 1-1-89 See Instructions at Hollom of Page

DISTRICT J P.O. Eur 1980, Hobbs, NM 88240

DISTRICE II P.O. Diawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

1957 RICT III 1000 Rio Biazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1.	REQUEST	FOR ALLOV	VABLE AND AUTH	ORIZATIO	N			
BLEDSOE PETRO CORPORATION TO THANSPORT OIL AND NATURAL GA					S Well API No.			
Addiess								
5850 Bank One Center Reason(s) for Filing (Check proper box	, 1717 Main S	treet, Dal.	las, TX 75201					
New Well		e in Transporter of:	Other (l'leas	e explain)				
Recompletion [] Change in Operator [X]	Oil	Dry Gas]					
	P. Moore In	C 2922 Ut	74 Ch 200					
		C., 2322 IIV	vy 74 -Ste 309,	Evergree	n, Co. 8043	9		
II. DESCRIPTION OF WELL Lease Name	luding Formation							
Federal E	1	Otero Ch	nacra	{ Ki	nd of Lease ate Federa or Fee	d of Lease No. SF078480		
Unit Leiler	: 1480	East Comm. 75.	SLine and	830		T.7		
Section 25 Towns			Line and	830	Feet From The	W	Line	
		Range 8W	, M1MM,	***	. San c	Juan	County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NAT	URAL GAS				•	
Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499							
Name of Authorized Transporter of Casi El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent)							
If well resulted at land to			P. O. Box 1492, El Paso, TX 79978 Is gas actually connected? When ?					
If this pro-hiction is commingled with that	from any other lease of	or pool, sive commit	unding order must as	i_				
IV. COMPLETION DATA	·····		mening order nonnoer:					
Designate Type of Completion	- (X) Oil We	II Gas Well	New Well Workove	r Deepen	I'lug Dack San	ie Res'v	Dill Res'y	
Date Syndded	Date Compl. Ready	to Prod.	Total Depth		P.O.T.D.		l	
Elevations (I)F, RKB, RI, GR, etc.) Name of Producing Formation			Top UlVCii Piy					
					Tubing Depth			
					Depth Casing Six	06		
TURING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TURING SIZE						·	·	
- TIOLE SIZE	IOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			-	CEI	الله الحا			
V. TEST DATA AND REQUES ON. WELL —— Cest must be often to	FFOR ALLOW	ABLE	is be equal to or second top	- 40	<u> </u>			
Date l'irst New Oil Run To Tank	Date of Test	oj ioda ou ana mie	Producing Methal Tilon	allanadie Toka	eld or be for ful	ll 24 hours.)	
angth of Test	Tubing Pressure		Producing Methal (Flor	" CON	9			
	Annual Lierznia		Casing Pressure	DIST	Choke Size			
Actual Frod, During Test	Oil - Bble,		Water - libia.		Cit MCP	·		
SAS WELL	l		J		<u> </u>			
iciual Prod. Test : MCIVU	Length of Test		Bbls. Condensate/MAICF		Cravity of Condensale			
esting bledted (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)						
		·			Clicke Size			
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	VIE OF COMP	LIANCE	011.00	MICEDA	ATION		J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to fire best of my knowledge and belief.			Date ApprovedMAR 2 7 1992					
/11CM/2_			A					
Signature Michelle Cortez Production Clerk			By Chang					
2-25-92	Title	TitleSUPERVISOR DISTRICT #3						
Date								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transnesses or other such changes