

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
BY MAIL ROOM
95 SEP 11 PM 2:12

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT --' for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CONOCO INC.

3. Address and Telephone No.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE 990' FNL & 800' FEL, SEC. 34, T 27N, R 08W, UNIT LTR 'A'
 TD:

5. Lease Designation and Serial No.
 SF 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 HAMMOND
 WELL # 1

9. API Well No.
 30-045-20628

10. Field and Pool, or Exploratory Area
 BLANCO P.C. SOUTH

11. County or Parish, State
 SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-95 MIRU. POOH W/ 1 1/4" TBG. GIH W/ 4 1/2" CMT RETAINER SET @ 2248'. PLUG 1 SQUEEZE 13 SX CLASS 'B' CMT BELOW RETAINER W/ 24 SX ON TOP. TO 1983'. PERF 4 HOLES @ 1500', GIH W/ CMT RETAINER SET @ 1424'.

PLUG 2 PUMP 10 SX CLASS B CMT ON TOP OF RETAINER FROM 1424 TO 1295', (PROCEUDER CHANGE APPROVED BY W. TOWNSEND WITH THE BLM). PERF 4 HOLES @ 610', PLUG 3 PUMP 159 SX CLASS B CMT FROM 610' TO SURFACE, CIRC 1 bbl GOOD CMT OUT BRADENHEAD. CUR OFF WELLHEAD, PUMP 5 SX CLASS B CMT & INSTALL P&A MARKER.

8-25-95 RDMO. WELL IS PLUGGED.

K. SCHNEIDER WITH THE BLM WAS ON LOCATION.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

SEP 11 1995
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signature: Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 9-6-95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

*See Instruction on Reverse Side

DIST: BLM(6), BRK, DJS, FILE ROOM, FARMINGTON

NMOCD

SEP 11 1995
FARMINGTON, NM

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 RECEIVED
FARMINGTON, NM 87409 SEP MAIL ROOM
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

Hammond #1 (PC)

990' FNL, 800' FEL, Sec. 34, T-27-N, R-8-W
San Juan County, NM., SF 078480

95 SEPT 11 PM 2:12 August 29, 1995

070 FARMINGTON, NM

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2248', mix 37 sxs Class B cement, squeeze 13 sxs cement below retainer to cover Pictured Cliffs perforations and spot 24 sxs cement above retainer to 1983' to cover Fruitland top.

Plug #2 mix and pump 10 sxs Class B cement on top of retainer from 1424' to 1295' to cover Ojo Alamo top.

Plug #3 with 158 sxs Class B cement from 610' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

8-23-95 Road rig and equipment to location. Spot equipment in. SDFD.

8-24-95 Safety Meeting. RU rig. Lay out relief lines to pit. NU BOP and test. Open up well. POH and LD 73 joints 1-1/4" tubing. RU A-Plus wireline truck. Round-trip gauge ring to 2260'. PU 4-1/2" cement retainer and RIH hole with 71 joints 2-3/8" tubing; set at 2248'. Pressure test tubing to 2000#. Sting out of retainer and load casing with 35 bbls water. Attempt to pressure test casing, leak 1-1/2 bpm at 250#. Sting into retainer. Establish rate into Pictured Cliffs perforations 1 bpm at 500#. Plug #1 with retainer at 2248', mix 37 sxs Class B cement, squeeze 13 sxs cement below retainer to cover Pictured Cliffs perforations and spot 24 sxs cement above retainer to 1983' to cover Fruitland top. POH with tubing and LD setting tool. Procedure change, due to casing leak, approved W. Townsend, BLM. Perforate 4 squeeze holes at 1500'. PU 4-1/2" cement retainer and RIH; set at 1424'. Attempt to establish rate into squeeze holes, pressured up to 2000#. Procedure change approved, W. Townsend, BLM. Plug #2 mix and pump 10 sxs Class B cement on top of retainer from 1424' to 1295' to cover Ojo Alamo top. POH and LD tubing and setting tool. Perforate 4 squeeze holes 610'. Establish circulation out bradenhead. Plug #3 with 158 sxs Class B cement from 610' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC overnight. SDFD.

8-25-95 Safety Meeting. Dig out wellhead. Open up well. ND BOP. Cut off wellhead. Found cement to surface. Mix and pump 5 sxs Class B cement and install P&A marker. RD and move off location.
K. Schneider, with BLM was on location.