

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

SF 078480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T27N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' fs1 820' fe1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6167'. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

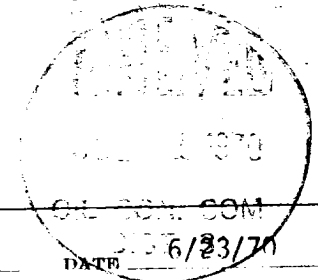
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/70

Jim Ludwick spudded at 11:30 a.m., 4/27/70. Drilled 12 1/4" hole to 95' ran 4 jts. 8 5/8" O.D., 24#, J-55, 8R ST&C csg. set at 95' GL. - 100' R.K.B. cemented with 85 sx. Class "A" 2% Cacl. P.O.B. 7:00 p.m., 4/27/70 - good cement to surface.

5/29/70

T.D. 2295'. Ran 70 jts. 4 1/2" O.D., 9.5#, K-55, 8R ST&C CF&I csg. set at 2292' R.K.B. cemented with 50 sx. 3% Iodense-75 sx. Class "C" 7 1/2# salt per sx. P.O.B. 10:15 a.m., 5/28/70. Good mud returns while cementing, Max. cementing pressure 550 psf, followed plug with 200 gal. Acidic Acid. Moved out Young Drilling Co. rig.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer

DATE 5/6/23/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE