

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

790' fnl 910' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, OR, etc.)

6042' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

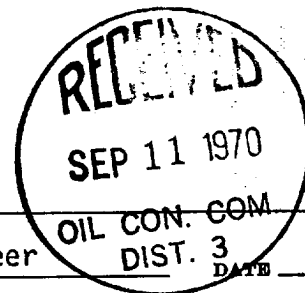
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/70 230' W.O.C. Spudded at 2:45 P.M., 8/12/70. Drilled 12 1/4" hole to 230'. Ran 10 jts. plus landing jt. 8 5/8", 24#, J-55, 8Rd, ST&C csg. T.E. 235' set at 227' RKB, cemented with 175 ex Class "A" neat plus 2% Ca Cl. P.O.B. 7:45 p.m., 8/12/70. Cement circulated.

8/21/70 T.D. 6228' Ran Dresser Atlas IES and Gamma Ray - Caliper Density Log, laid down drill pipe. Ran 191 jts. 4 1/2" O.D., 10.5#, K-55 8Rd, ST&C csg. T.E. 6234.68' set at 6227'. Cemented first stage with 100 ex Class "C" 8% gel plus 100 ex Class "C" with 7 1/2# salt per sk. P.O.B. 6:10a.m. 8/21/70. Circulating through Baker stage tool at 4333'.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

OIL CON. COM. DIST. 3 DATE 9/4/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side