

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

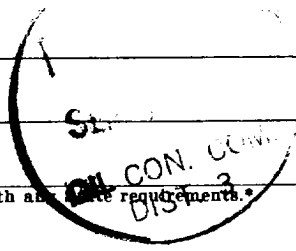
2. NAME OF OPERATOR  
Jerome P. McIlugh

3. ADDRESS OF OPERATOR  
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.)  
At surface  
  
840' fnl 1850' fw1

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5901' Gr.



5. LEASE DESIGNATION AND SERIAL NO.  
NM 12033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Nassau

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T27N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/26/70 T.D. 215' Waiting on cement. Spudded at 2:30 p.m., 8/25/70. Drilled 12 1/4" hole to 215'. Ran 10 jts. 8 5/8" surface casing, T.E. 216' set at 212' R.K.B. cemented with 175 sx. Class "A" with 2% Cacl. P.O.B. 7:15 p.m., 8/25/70. 6 hrs. rigging up, 1 1/2 hrs. drilling rat and mouse holes, 3 hrs. drilling surface hole, 1 1/2 hrs. running casing and cementing, 11 hrs. waiting on cement and nipping up.
- 9/4/70 T.D. 6102'. Made 35'. Running 4 1/2" casing. Ran Dresser Atlas Induction Electrolog and Gamma Ray-Caliper-Compensated Densilog. Log T.D. 6104'. Densilog stuck at 1195' for 1 1/4 hrs. - worked sonde free.
- 9/5/70 T.D. 6104'. Ran 188 jts. 4 1/2" O.D., 10.5#, K-55, 8R ST&C csg. set at 6095' R.K.B. Cemented first stage with 100 sx. 8% gel. plus 150 sx. Class "C" 7 1/2# salt per sx. P.O.B. 10:00 a.m., 9/4/70, good mud returns while cementing. Max. cementing press. 500 psi, slowed displacement rate to 2 B/M on last 20 bbls. Worked csg. O.K. Cemented second stage through Baker stage tool at 4095' with 300 sx. Class "C" 16% gel. P.O.B. 1:50 p.m., 9/4/70. Good mud returns while cementing. Max. cementing press. 750 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Engineer RECEIVED 9/28/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ SEP 29 1970

CONDITIONS OF APPROVAL, IF ANY:

100  
150

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.