

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lobo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' fnl 790' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

929' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/70

PETD 1249'. Ran Dresser Atlas Gamma Ray-Collar Correlation log to 1249'. Perforated 1235' - 40' (5') with slim Di-Kones, 2 SPF, 10 holes. Dowel fractured Pictured Cliffs formation with 10,000# 10-20 sand-327 bls. water. I.F. 2800 psi. Ave. 2900 psi. Final 2900 psi. Instant shut in 900 psi. Ave. I.R. 16 BPM.

12/21/70

Rig unit up. Swab 2 1/2" tubing. Well on vacuum with 600' fluid in hole. Formation making frac sand, clean swab each run. Swab well down to 100' fluid level.

12/22/70

Run and tally tubing. Ran 13 jts. and dropped string. Run tubing and fished dropped string. Pull and inspect tubing - O.K. Run and tally 1 1/4" tubing set at 1235'. Swab-fluid level 600' off bottom, swab to 150'. Swab till 5:00 p.m. and drop 2 scap sticks. Lost time fishing 3 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Engineer

DATE 1/14/71

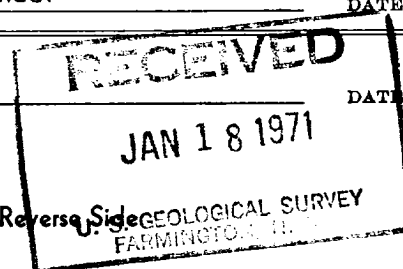
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side