

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
SEP 07 1984

1. oil well gas well other

OIL CON. DIV.

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP. **DIST. 3**

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

Reporting Results of Completion Test

5. LEASE
SF 080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lobo

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31 T27N R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5929' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-84 Rigged up Ponderosa Well Service. Ran in with swab. Found fluid level at 400'. Swabbed tubing dry, recovering approximately 1 bbl. of water. Made 2 more swab runs, recovering approximately 15 gal. of water with well gassing slightly. Shut in 1 1/2 hrs. Tubing pressure increased from zero to 20 psi. Opened well to atmosphere with a fair blow. Checked fluid level with swab. Recovered approx. 5 gal. of water. Shut in at 12:15 p.m. Released unit.

Will file Completion Report and plan to stimulate the Fruitland formation upon obtaining a pipeline connection, which is being negotiated. The Fruitland formation typically requires stimulation to produce and the potential to produce natural gas is indicated on this test; however,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe for JLT TITLE _____ DATE 8-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 06 1984

FARMINGTON RESOURCE AREA

543

DUGAN PRODUCTION CORP.
Lobo #1

additional stimulation (beyond the 250 gal. acid job previously performed) is not justified until such time as a pipeline connection can be obtained. We are currently negotiating with Northwest Pipeline Co. to connect several wells in this area, including the Lobo #1.