

Form 3160-4
(November 1983)
(formerly 9-330)

5 BLM, Fmn 1 Merriion
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File 1 TR
SUBMIT IN DUPLICATE*

1 MW Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENSR ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 990' FNL - 790' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
12/8/70

15. DATE SPUDDED 12/8/70 16. DATE T.D. REACHED 12/14/70 17. DATE COMPL. (Ready to prod.) 10-16-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5929' GL 19. ELEV. CASINGHEAD 5929'

20. TOTAL DEPTH, MD & TVD 1287' 21. PLUG, BACK T.D., MD & TVD 1140' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1070-1130', Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Electrolog, GR-CCL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	45'	7-7/8"	9.5 cf Class B	---
2-7/8"	6.5#	1280'	4-3/4"	90 cf Class C w/ 7 1/2# salt/sk	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

1124-1130 and 1070-1074, 1 SPF, 10 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1070-1130'	250 gal. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 8/30/84		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8/30/84	HOURS TESTED 3 hrs.	CHOKE SIZE none	PROD'N. FOR TEST PERIOD	OIL--BBL. 0	GAS--MCF. 5	WATER--BBL. 0	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 0 psi	CASING PRESSURE SI 62 psia	CALCULATED 24-HOUR RATE	OIL--BBL. 0	GAS--MCF. 5	WATER--BBL. 0	OIL GRAVITY-API (CORR.) -0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold upon pipeline connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jim L. Jacobs TITLE Geologist

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM000

ACCEPTED FOR RECORD

SEP 06 1984

8-31-84

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	153' 946' 1230'	