NO. OF COPIES REC	16			
DISTRIBUTI				
SANTA FE	1	,		
FILE	1	1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INAMOPONIER	GAS	Γ_L		
OPERATOR		2		

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	SANTA FE / REQUEST FOR ALLOWABLE										Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
							-						
	<u> </u>							AND USBORT OIL AND MATURAL CAS					
LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							.3						
		OIL	7										
	TRANSPORTER	GAS	7										
	OPERATOR		2										
1.	PRORATION OF	FICE					,						
	Operator												
		Paso Natural Gas Company											
	Address	Box 990, Farmington, New Mexico 87401											
	Box 990, Reason(s) for filing	Farm	ingto	on, New Mexic	o 8740.	<u>l</u>	TOAL	er (Please e					
	New Well	[X]	roper o	Change in Tr	ransporter o	, f .	10111	ei (i tense t	zpiuin)				
	Recompletion	Ħ		Oil		Dry Ga	s [
	Change in Ownershi	الم		Casinghead (Gas 🗍	Conden							
	If change of owner and address of pre												
	and address of pre	. • • • • • • • • • • • • • • • • • • •											
H.	DESCRIPTION O	OF WEL	L AN	D LEASE					(ind of Lease				
	Lease Name			Well No. Po			ormation	i	State, Fe Xe ral o	r Fee	C.E.	Lease No.	
	Huerfand	o Unit		217	Basin I	RIKOLA			7,4,4,7,7,7,1,1,1	eXeral or Fee SF X 080810			
		C	1	1450 Feet From 1	Nor	+h	. 1450)	Feet From Th	East			
	Unit Letter	<u>G</u>	;	Feet From 7	he INOI	Lin Lin	e and	<u></u>	Feet From Th	e <u>nabt</u>			
	Line of Section	2 9	7	Township 27N	F	Range 1	XX WO	, NMPM,	San Ju	an		County	
									<u>-</u>				
Ш.	DESIGNATION (OF TRA	NSPO	RTER OF OIL A	ND NATU	RAL GA	<u>s</u>						
	Name of Authorized				lensate 🛣				which approve				
	El Paso	Natura	l Ga	s Company	D C	(37			Farmingto				
	Name of Authorized				or Dry Ga	ıs X	1		Farmingto				
	El Paso	Natura	u Ga	s Company	Twp.	T.Rge.	Is gas actual			u, I'CW	MONICO	07401	
	if well produces oil give location of tan		3,	G 29	27N	10W	.b gas as as	.,					
	L						1		4				
	If this production in COMPLETION I		ngled '	with that from any o	ther lease	or pool,	give comming	mig order	number:				
1 ♥ .				CII CII	Well G	as Well	I i	Workover	Deepen	Plug Back	Same Res'	v. Diff. Restv.	
	Designate Ty	pe of Co	omple	tion $-(X)$	1	X	X		· I		í 	1	
	Date Spudded			Date Compl. Read			Total Depth			P.B.T.D.			
	7-23-71			8-20-7				96		6473			
	Elevations (DF, RK		R, etc.			n	Top XX /Gas			Tubing Dep 6384	th		
	6014' GL Dako				ota 6191				Depth Casing Shoe				
	9191-97', 6220-26', 6280-88', 6322-30', 6354-6								± 64 96				
						CEMENTING RECORD							
			SING & TUBING SIZE DEPTH SET					S/	CKS CEM	ENT			
	12 1/4"			8 5/8"	J		2	04'		150 Sks.			
	7 7/8"			2:3 460	k 4 1/2	11	f .5		•	530 Sk			
				2 3/8"			63	84'		Tubi	<u>1g</u>		
							1						
V.		D REQU	JEST	FOR ALLOWABI	E (Test	must be a; for this de	fter recovery of pth or be for fu	ftotal volum (ll 24 hours)	e of load oil ar	d must be e	qual to or ex	ceed top allow-	
	OIL WELL Date First New Oil	Run To T	anks	Date of Test					pump, gas lift,	etc.)	11-11		
	Bate : ms. me. on									RIBLIVE			
	Length of Test			Tubing Pressure			Casing Press	ure		Choke Size			
										Gas MCFS	FP 7	1 971	
	Actual Prod. During	g Test		Oil-Bbis.			Water - Bbls.			Gast MCF	1	-0 /	
						<u> </u>			/-0 1	L CON	$\frac{C}{2}$		
										DIST.	<i>z</i> /		
	GAS WELL Actual Prod. Test-	-MCEAD		Length of Test			Bbls, Conder	scte XX	3 Hrs.	Gravity of	Condensate		
	1001 MC			3 Hrs.			1	. 95		43° /	API		
	Testing Method (pi	itot. back i	pr.)	Tubing Pressure	(Shut-in)	<u> </u>	Casing Press	ure (Shut-	in)	Choke Size			
	Calc. A			193 8	•		19	940		3/4"	Variab!	е	
WI	CERTIFICATE		PLIA				<u> </u>	OIL C	ONSERVAT	ION COL	MMISSION	Į	
¥ 1.	CERTIFICATE OF COMPENSION						SEP	7 197	!				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						APPROVED, 19, 19, 19, 19, 19, 19, 19						
	Original Signed F. H. WCCD (Signature) Petroleum Engineer					TITLE _		Eller Cartin	JUN DIG	- no			
						T1.is	form is to	be filed in co	mpliance	with RULE	1104.		
						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
September 3, 1971						able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
												(Date)	
						Separate Forms C-104 must be filed for each pool in multiply completed wells.							

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