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DISTRIBUTION SANTA FE FILE			
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		1	V
U.S.G.S.			
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TRANSPORTER	OIL	1	
IRANSPORTER	GAS	1	
OPERATOR PRORATION OFFICE		2 X	
		1	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
L	FILE		AND	
- ⊢	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
F	LAND OFFICE			
	TRANSPORTER GAS /			
+	OPERATOR 2			
. .	PROPATION OFFICE			
	El Paso Natural Gas	c Company		
L				
	Address Pow 000 Farmingto	on, New Mexico 87401		
-	Reason(s) for filing (Check proper box)	M, Itew Mexico 07101	Other (Please explain)	
	New We!1	Change in Transporter of:	1	
	Recompletion	Oil Dry Gas		
!	Change in Ownership	Casinghead Gas Condens	sate	
٠,	of all and a size name			
8	f change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	EASE		
	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, including ro		
	Grambling A	4 So. Blanco Pi	ctured Cliffs State, File	ral or Fee NM 013861
T	Location	Courth	800 Feet From	East
1	Unit Letter I : 1700	Feet From The South Line	and Feet From	
	Line of Section 22	nship Range	8W , NMPM,	San Juan County
L	Line of Section			
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	roved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate X	Addiess (Give undiess to mittin app	on, New Mexico 87401
Ì	El Paso Natural Gas	inghead Gas or Dry Gas X	Address (Give address to which app	oved copy of this form is to be sent)
i			·	ton, New Mexico 87401
-	El Paso Natural Gar	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	If well produces oil or liquids, give location of tanks.	I 22 28N 8W		
L		h that from any other lease or pool,	give commingling order number:	
۱ ۷ . ٔ	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
ſ	Designate Type of Completio		X	
ļ		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- 1		A 4A 81		
	7-24-71	8-19-71	244 8	2438
	7-24-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top A/Gas Pay	Tubing Depth
				Tubing Depth Tubingless Comp.
	Elevations (DF, RKB, RT, GR, etc.) 5824' GL.	Name of Producing Formation Pictured Cliffs	Top A/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 5824 GL	Name of Producing Formation Pictured Cliffs 2322-34'	Top A/Gas Pay 2280	Tubing Depth Tubingless Comp. Depth Casing Shoe
	5824' GL. Perforations 2280-86', 2300-12;	Name of Producing Formation Pictured Cliffs 2322-34'	Top A/Gas Pay	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT
	5824' GL: Perforations 2280-86', 2300-12;	Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE	2280 CEMENTING RECORD DEPTH SET 140'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks.
	5824' GL. Perforations 2280-86', 2300-12;	Name of Producing Formation Pictured Cliffs 2322-34' TUBING, CASING, AND	2280 CEMENTING RECORD DEPTH SET	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 5824° GL: Perforations 2280-86°, 2300-12; HOLE SIZE 12 1/4"	Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE	2280 CEMENTING RECORD DEPTH SET 140'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks.
	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4"	Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	2280 CEMENTING RECORD DEPTH SET 140' 2448'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks.
v.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FO	Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	2280 CEMENTING RECORD DEPTH SET 140' 2448'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks.
V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4"	Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	2280 CEMENTING RECORD DEPTH SET 140' 2448'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks.
V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOLL WELL	Pictured Cliffs Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de	2280 CEMENTING RECORD DEPTH SET 140' 2448' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas)	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks.
V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOLL WELL	Pictured Cliffs Pictured Cliffs 7 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de	2280 CEMENTING RECORD DEPTH SET 140' 2448'	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. lift and must be equal services a allow- lift, etc.) Choke Size SEP 8 1971
V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Pictured Cliffs Pictured Cliffs 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de	2280 CEMENTING RECORD DEPTH SET 140' 2448' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas)	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. lift and must be equal services a allow- lift, etc.) Choke Size SEP 8 1971
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v.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Pictured Cliffs Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de	2280 CEMENTING RECORD DEPTH SET 140' 2448' Interrecovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. lift and must be equal services a allow- lift, etc.) Choke Size SEP 8 1971
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V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241	Name of Producing Formation Pictured Cliffs 7 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours	2280 CEMENTING RECORD DEPTH SET 140' 2448' Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. Ids Sks. Choke Size SEP 8 1971 Gas-MF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.)	Name of Producing Formation Pictured Cliffs 7 2322-34' TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	2280 CEMENTING RECORD DEPTH SET 140' 2448' Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. Idea of the state of
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	Elevations (DF, RKB, RT, GR, etc.) 5824' GL. Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Pictured Cliffs Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	2280 CEMENTING RECORD DEPTH SET 140' 2448' fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP APPROVED BY Original Signed in SUPER' This form is to be filed	Tubing less Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. Indianal must be equal service and allowellift, etc.) Choke Size SEP 8 1971 Gas-MF OIL CON. COM. DIST. Gravity of Condensate Choke Size 3/4" VATION COMMISSION 8 1971 VATION COMMISSION 8 1971 Oy Emery C. Arnold CISOR LAST. #3 In compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.) 5824' GL Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Pictured Cliffs Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 85/8" 27/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Signed F. H. *********************************	2280 CEMENTING RECORD DEPTH SET 140' 2448' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP APPROVED BY Original Signed if TITLE SUPERI	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. Ichoke Size SEP 8 1971 Gas-MF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" VATION COMMISSION & 1971 Ty Emery C. Arnold IISUR LIST. #5 In compliance with RULE 1104. Illowable for a newly drilled or deepened are sized by a tabulation of the deviation
	Elevations (DF, RKB, RT, GR, etc.) 5824' GL Perforations 2280-86', 2300-12; HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3241 Testing Method (pitot, back pr.) Calc. A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Pictured Cliffs Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Signed F. H. *********************************	2280 CEMENTING RECORD DEPTH SET 140' 2448' fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1012 OIL CONSER' SEP APPROVED By Original Signed to some state taken on the well in sections of this form All sections of this form	Tubing Depth Tubingless Comp. Depth Casing Shoe 2448 SACKS CEMENT 150 Sks. 165 Sks. Indianal must be equal sequence allower allowers and sequence allowers. Choke Size 3/4" VATION COMMISSION E 1971 VATION COMMISSION E 1974 The sequence with RULE 1104. It is compliance with RULE 1104. It is compliance with RULE 11104.
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