

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location
840' FNL, 1750' FWL
Sec. 32, T-27-N, R-10-W NMPM San Juan County

API NO. (assigned by OCD)

5. Type of Lease
State

6. State Oil & Gas Lease #
E-2659-5

7. Lease Name/Unit Name
Huerfano Unit

8. Well No.
228

9. Pool Name or Wildcat
Basin Dakota

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

12. Describe proposed or completed operations:

It is intended to perform a casing repair per the attached procedure and diagram.

RECEIVED
OCT 16 1991
OIL CON. DIV.
DIST. 3

SIGNATURE

Jerry Bradfield
(KAS)

Regulatory Affairs

10-14-91

Date

(This space for State use)

APPROVED BY Original Signed by CHARLES GHOLSON

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

DEPUTY OIL & GAS COMMISSIONER, DIST. #3 OCT 16 1991

HUERFANO UNIT #228 DK
Repair Procedure
C 32 27 10

1. Comply to all NMOCD, BLM, & MOI, rules & regulations.
MOL and RU completion rig. NU 6" 900 series BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line.
2. Drop standing valve to seat in S.N. @ 6444'. Test tbg to 2500 psi. TOH W/6475' (211 jts) 2-3/8" Dakota tbg. Remove standing valve.
3. TIH w/ret BP - fullbore pkr combo & locate csg leak in 4-1/2". Anticipate csg leak above 850'.
4. When csg leak is located, set ret BP about 100' below leak & dump 10 sx sand on top of ret BP. With pkr about 300' above leak, squeeze leak w/cmt as required. Attempt to circ cmt out bradenhead valve.
5. TIH w/3-7/8" bit on 2-3/8" tbg & drill & clean out w/air/mist to below csg leak. Pressure test to 800 psi. If necessary, resqueeze as necessary.
6. When sq holds 800 psi, C.O. to RBP. TOH. TIH w/retrieving tool & retrieve RBP. TOH.
7. TIH w/open ended 2-3/8" tbg & C.O. to 6500' w/air/mist. TOH.
8. TIH w/tbg open ended w/S.N. one jt above bottom on 2-3/8" tbg & land @ 6470'.
9. Resume production from Dakota.

Approve: _____
R. F. Headrick

HUERFANO UNIT #228 DK

UNIT C SECTION 32 T27N R10W
SAN JUAN COUNTY, NEW MEXICO

