UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 077123
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	0. 54514.00 1.5405.4111.5
1. oil ☐ gas ☑	8. FARM OR LEASE NAME Warren
well well other	9. WELL NO.
2. NAME OF OPERATOR	#11
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Aztec P.C.
P.O. Box 4289, Farmington, NM 87499-4289	11. SEC., T., R., M., OR BLK. AND SURVEY OF
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREASec13, T-28-N, R-9-W
AT SURFACE: 810'N, 810'E, Sec. 13, T28N, R9W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECUTET FOR APPROVAL TO SUPPLEMENT PERSON OF	5814'\GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	No. of the second
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	Salaring Marian
ABANDON*	
(other) Progress Report	
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen Well during this chart period was averaging half of what it was making before casing leading the start of the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging half of what it was making before casing leading the start period was averaging the	t to this work.)* 94 MCF/D. This is about
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. Thereby certify that the foregoing is true and correct Production	
SIGNED Cillon to Least TITLE Engineer	DATE <u>November 19, 1982</u>
APPROVED BYTITLE	ice use)
CONDITIONS OF APPROVAL, IF ANY:	
NOV 23 1982 NMOCC	
FARMMENTO:	in the second of
*See Instructions on Reverse S	iide