District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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I.	Kr	<u>QUES</u>				BLE AND A	UTHORIZ	ZATION	TO T				
Operator Name and Address Taurus Exploration U.S.A., Inc.										40	OGRID Numbe	: <b>r</b>	
2101 Sixth Avenue North									<u> </u>	3 Reas	162928 son for Filing C	nde	
Birmingham, AL 32503-2784													
	4 API 1	Number				5 Poc	l Name	7	ļ		- 8/1/9 6 Pool Code	7	
							ITLAND COA	AL)		71629			
							perty Name RDIE D			9	Well Number #3		
II. <sup>10</sup> Surfa	I 00g	41								<del></del>			
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12 Lse Code	<u> </u>	1 13 Drodu	cing Method Co	1 14		Data.	C 100 Parm		3.120		1 2 2 10		
14 LSC Couc	F	15 FIOUL.	ing Memod Co	ode   177	Gas Coi	nnection Date	15 C-129 Perm	it Number	<sup>16</sup> C-129	Effective Da	ate 17 C-12 Date	29 Expiration	
III. Oil and		ranspo	rters				<del></del>						
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25 Spuc	d Date Hole Size		<sup>26</sup> Ready		& Tubin						<sup>29</sup> Per		
<sup>25</sup> Spud 30 VI. Well T	d Date Hole Size	1	<sup>26</sup> Ready	31 Casing	& Tubir	ing Size		<sup>2</sup> Depth Set			<sup>29</sup> Per	ement	
VI. Well T	d Date Hole Size	a 35 Gas Do	26 Ready	31 Casing a	Test Date	ing Size	32	<sup>2</sup> Depth Set	28 PBTD		<sup>29</sup> Per	ement	
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VI. Well T  34 Date New Oil  40 Choke Size	Hole Size	35 Gas Do	26 Ready	31 Casing 6	Test Date	ing Size	37 Test Length 43 Gas	<sup>2</sup> Depth Set	28 PBTD  38 Tbg. Pi  44 AOF	ressure	29 Per 33 Sacks Co	ement  Pressure  Method	
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