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DISTRIBUTION			
SANTA FE		1	
FILE		7	4
U.S.G.S.			
LAND OFFICE		l	
TRANSPORTER	OIL	1	
	GAS	['	
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PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Other (Please explain) Reason(s) for tiling (Check proper box) X Change in Transporter of: New Well Oil Recompletion Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Blanco Pictured Cliffs Ext. SF 080112 State, (Federal)r Fee 8 Riddle F Location Feet From The South West 925 850 M __Line and Feet From The Unit Letter San Juan 8W 28N NMPM, County Line of Section Township Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate 💢 Acidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 or Dry Gas X Gas 🗍 El Paso Natural Gas Company Is gas actually connected? When If well produces oil or liquids, give location of tanks. 8 28N 8W M If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v Plug Back Cil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod 2454' 2465' 9-15-72 8-12-72
Elevations (DF, RKB, RT, GR, etc.) Top XI/Gas Pay Tubing Depth Name of Producing Formation tubingless 2346' Pictured Cliffs 5914'GL Depth Casing Shoe Perforation 2465' 2346'-2366' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 107 cu.ft. 140' 8 5/8 335 cu.ft. 2 7/8" 2465 6 3/4" tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF SEP 2 6 1974 Water - Bble. Cil-Bbis. Actual Prod. During Test OIL CON. CO DIST **GAS WELL** Gravity of Conde Bbis. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test 3 hours 1225 Choke Size Casing Pressure (Shut-in) Tubing Preseure (Shut-in) Testing Method (pitot, back pr.) 3/4" 816 tubingless Calc. AOF OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE SEP 26 1972 APPROVED. BY Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3

(Signature)

Petroleum Engineer

September 22, 1972

Date

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.