

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | | 8. Well Name and No. RIDDLE F LS #8 |
| 3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 | | 9. API Well No. 3004520921 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850'FSL 925'FWL Sec. 8 T 28N R 8W | | 10. Field and Pool, or Exploratory Area 5. BLANCO-PC |
| | | 11. County or Parish, State SAN JUAN NEW MEXICO |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION CO. REQUESTS APPROVAL TO IMPLEMENT THE ATTACHED PROCEDURES FOR SLIM HOLE CASING REPAIR OF THE SUBJECT LOCATION.

RECEIVED

DEC - 6 1993

OIL CON. DIV.
DIST. 3

0701-000

01:37 23 14:10

[illegible]

14. I hereby certify that the foregoing is true and correct

Signed B. L. EREN-CARLEY Title SR. BUSINESS ANALYST Date 11-19-1993

(This space for Federal or State office use)

APPROVED

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED
DEC 09 1993
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

Riddle F LS #8
8-28N-8W
850' FSL 925' FWL
SLIM HOLE CASING REPAIR

1. Dig flow back pit and fence.
 2. Install and/or test anchors.
 3. RIH with wireline gauge to check for casing integrity, fluid level and PBTD.
 4. Check and record casing and bradenhead pressures.
 5. Drop sufficient sand to cover PC perfs (2346'-2366'). Top with bentonite plug.
 6. Load hole with 2% KCl water and pressure test casing with pump truck. If casing does not pressure test, TIH with wireline plug and locate hole(s). TOH with wireline plug.
 7. Add dye to water and attempt circulation through hole(s) to determine cement volumes needed. (Depending on circulation and injection rate, perf holes maybe necessary. If so, shoot 1 ft at 2 JSPF.)
 8. Rig up Halliburton Services.
 9. Mix up cement and attempt to circulate to surface until returns are seen at the surface through the Bradenhead. Displace cement with 2% KCl water to within 50-100' of hole(s)/perfs.
 10. WOC 18 hours.
 11. MIRUSU. NDWH. NUBOP.
 12. TIH with drill pipe and collars and tag cement. Pressure test casing to 300#. Drill out cement.
 13. Pressure test casing with 2% KCl water to 300#. If pressure does not hold, repeat steps 8-13.
 14. If the casing integrity is sufficient, continue to TIH and circulate out KCl water with Nitrogen. Circulate out plug and sand to PBTD to kick well off. TOH with drill pipe and collars.
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15. RDMOSU. NDBOP. NUWH.

16. Record casing and Bradenhead pressures.

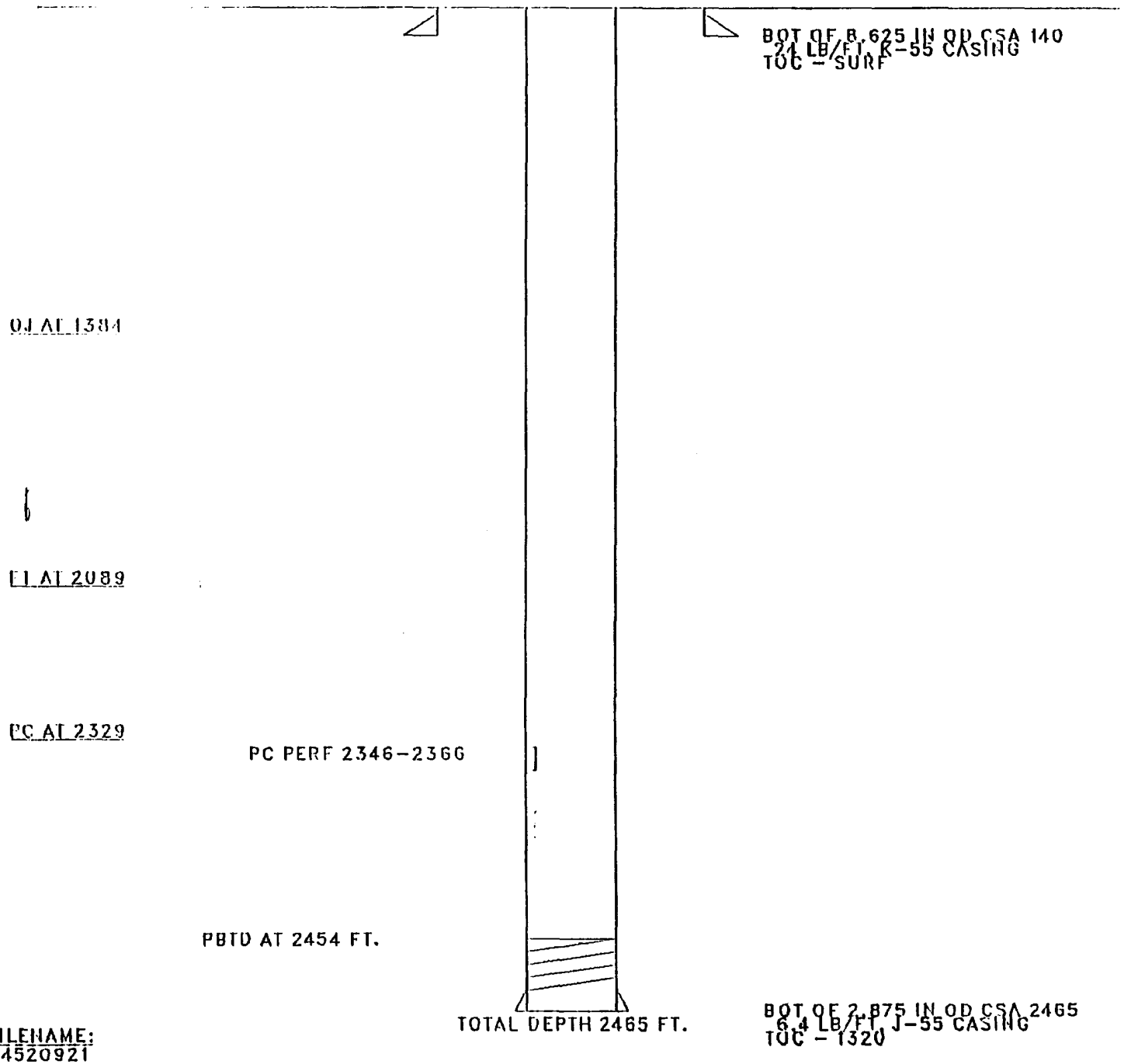
IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE CONTACT

LARA KWARTIN:

W-303-830-5708

H-303-830-4130

RIDDLE FLS 008
Location - 8M-28N-8W
SINGLE PC
Orig. Completion - 9/72
LAST FILE UPDATE - 9/93 BY CSW



TUBLINGLESS COMPLETION