

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

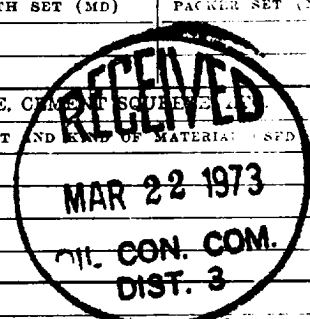
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 4-72

COMPLETION OR RECOMPLETION REPORT AND LOG *

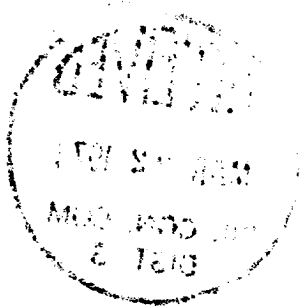
1a	OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____	5. LEASE DESIGNATION AND NO. Federal R.M.C. 1-1
6	6. IF INDIAN, ALLOTTEE OR TRIBAL _____	7. UNIT AGREEMENT NAME _____
8	8. COMPLETION: WORKER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____	8. FARM OR LEASE NAME Fairfield-Corridor
9	9. Locality Merion Bluff, Dallas, Texas, 75201	9. WELL NO. 1
10	10. Report location clearly and in accordance with any State requirements)* 1/4 Sec. 14, T27N-R13W Section 14, T27N-R13W as reported below	10. FIELD AND POOL, OR WILDCAT Wildcat
11	11. PERMIT NO. _____ DATE ISSUED _____	11. SEC. T., R., M., OR BLOCK, OR SURFACE OR AREA Sec. 14-T27N-R13W
12	12. DATE T.D. REACHED 2/20/72	12. COUNTY OR PARISH San Juan
13	13. DATE COMPL. (Ready to prod.) 2/20/72	13. STATE New Mexico
14	14. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5387.25	14. ELEV. CASING SET 5117
15	15. TVD 21. PLUG, BACK T.D., MD & TVD	15. 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-1333
16	16. A. (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
17	17. OTHER LOGS RUN Electric log; Formation density-Gamma ray	
18	18. WAS WELL CORED NO	
CASING RECORD (Report all strings set in well)		
WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
25	67	9 7/8
		CEMENTING RECORD
		30 cns
LINER RECORD		
TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE LOG		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) P&A	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY API (CCR)
POSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
LIST OF ATTACHMENTS 2 copies of electric log		



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard L. Cooper TITLE Geologist DATE 9/1/72

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologic, logs, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	4	83	Sandstone, No water encountered.	Ojo Alamo	4	
Pictured Cliffs 1296		-	Sandstone, no DST run, Calculates 100% water on electric log.	Kirtland	83	
				Fruitland	950	
				Pictured Cliffs	1296	