

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF-078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones A LS

#8

9. API Well No.

3004521030

10. Field and Pool, or Exploratory Area

Blanco South Picture Cliffs

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other2. Name of Operator  
AMOCO PRODUCTION COMPANYAttention:  
Pat Archuleta3. Address and Telephone No.  
P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL

1500' FEL

Sec. 15 T 28N R 8W

UNIT G

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)\*

subsurface locations and measured and true vertical depths for all

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any technical questions contact Dean Tinsley at (303) 830-6141.

RECEIVED  
NOV - 9 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

10-28-1998

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

NOV - 4 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

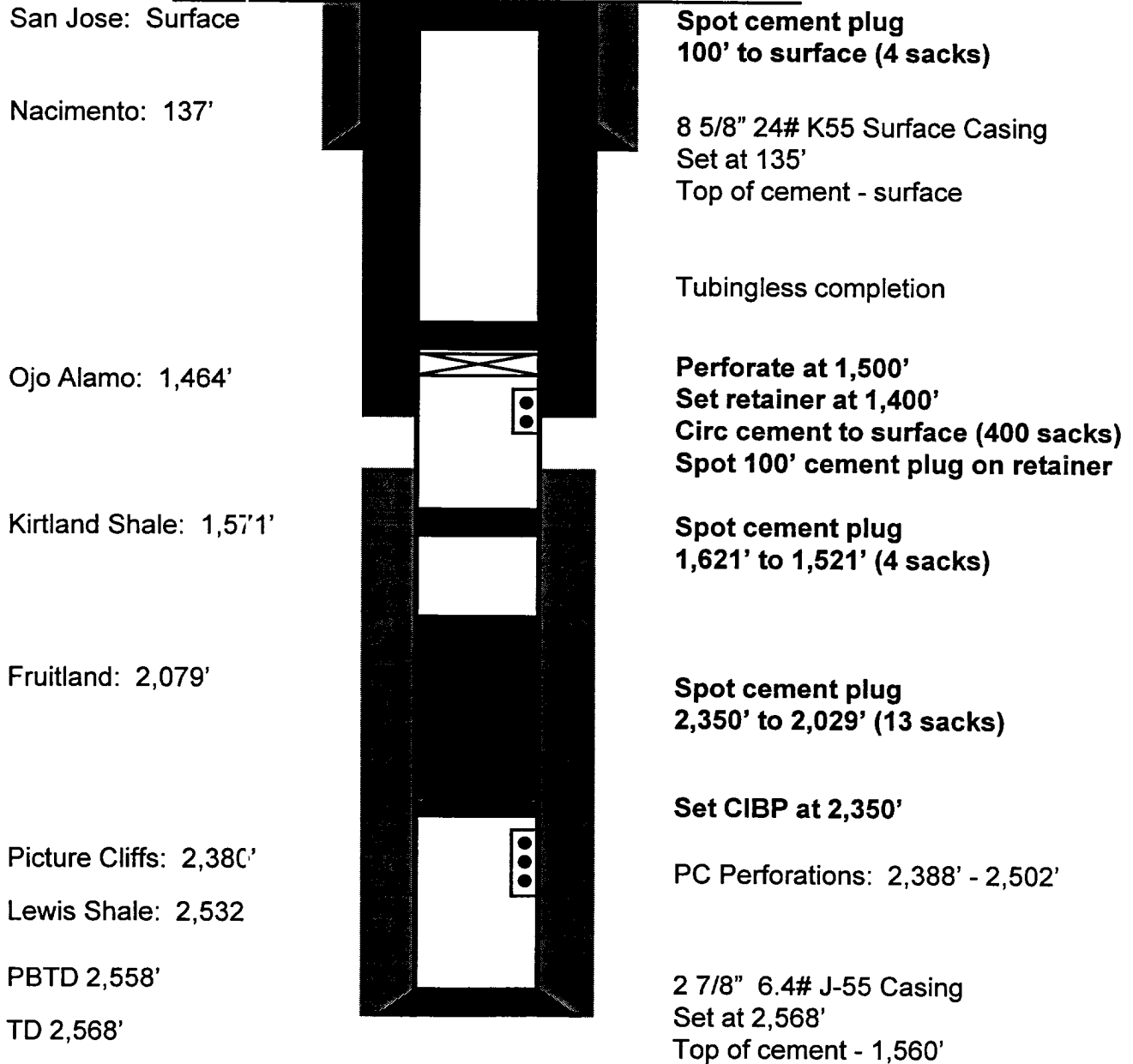
NMOCD

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Run in hole with 1 1/4" tubing work string and CIBP, set CIBP at 2350'. Test casing integrity to 500 psi. Spot cement plug from 2350' to 2029' (13 sacks). TOH to 1621', spot cement plug from 1621' to 1521' (4 sacks). TOH, rig up wireline, TIH, perforate at 1500'. Set retainer and circulate cement to surface (400 sacks). Spot 100' cement plug on top of retainer (4 sacks). TOH to 100', spot 100' cement plug at surface (4 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

## Jones A LS 8 (PC)

G15 T28N-R8W, 1850 FNL, 1500 FEL  
API 3004521030  
SF-078390

### Proposed PXA Wellbore Schematic



Not to scale

10/21/98  
jkr