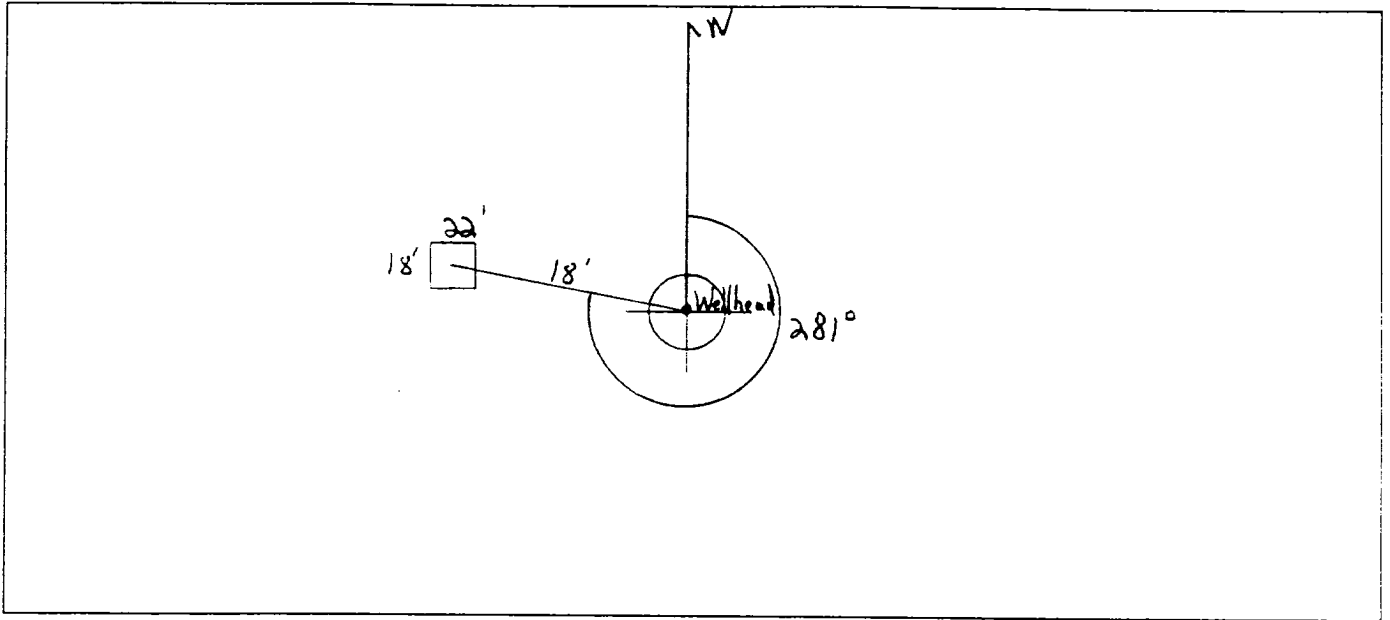


GENERAL	Meter: <u>87700</u> Location: <u>Grumbling A No. 8</u> Operator #: <u>2999</u> Operator Name: <u>MDI</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>D</u> Section <u>28</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/23/94</u> Area: <u>13</u> Run: <u>5</u>	
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps)	Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) <i>Dennis R. Foster</i> DEPUTY OIL & GAS INSPECTOR SEP 11 0 1996 <i>Approved</i>
	Inside ☒ (1) Outside ☐ (2)	
	Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3)	
	Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or : Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)	
REMARKS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Large Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS	
	Remarks : <u>Redline + Vuln - Inside</u> <u>1 pit. Will Close. Pit Dry</u> <u>DIG + HAUL</u>	

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 281° Footage from Wellhead 18'
b) Length : 22' Width : 18' Depth : 5'



REMARKS

Remarks :

Pictures @ 13/5 (15-18)
End Dump

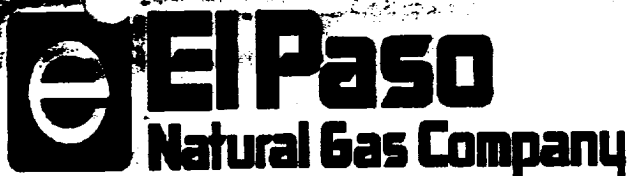
Completed By:

Cory Chene
Signature

5/23/94
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>87700</u> Location: <u>Crabbling A NO 8</u> Coordinates: Letter: <u>0</u> Section <u>28</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>6/8/94</u> Area: <u>13</u> Run: <u>31</u>
FIELD OBSERVATIONS	Sample Number(s): <u>4P25</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>6 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ (1) Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☒ (3) Soil Disposition: Envirotech ☐ (1) ☐ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>6/8/94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test hole to 12' took VG sample</u> <u>meter reading was 6ppm at 90° closed pit</u>
Signature of Specialist: <u>James J. Puro</u>	



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

JP 25

945391

877 00

N/A

6-8-94

1110

N/A

6/10/94

6/10/94

6/14/94

6/16/94

VG

Brown Fine Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.025	MG/KG	1			
TOLUENE	0.030	MG/KG	1			
ETHYL BENZENE	20.025	MG/KG	1			
TOTAL XYLENES	0.069	MG/KG	1			
TOTAL BTEX	0.149	MG/KG				
TPH (418.1)	<10	MG/KG			2.01	28
HEADSPACE PID	to	PPM				
PERCENT SOLIDS	87.7	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 99 % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached.

DF = Dilution Factor Used

AP

7/17/01



Analytical **Technologies**, Inc.

2709-D Pan American Freeway NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 406351

June 21, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 06/14/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 406351
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
13	945386	NON-AQ	06/08/94	06/14/94	06/16/94	1
14	945395	NON-AQ	06/08/94	06/14/94	06/16/94	5
15	945396	NON-AQ	06/08/94	06/14/94	06/16/94	1

PARAMETER	UNITS	13	14	15
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	0.042	0.79	0.030
ETHYLBENZENE	MG/KG	<0.025	0.29	<0.025
TOTAL XYLENES	MG/KG	0.072	9.7	0.069

SURROGATE:

BROMOFLUOROBENZENE (%)	100	169*	99
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*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE