

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
1070'FNL, 1030'FEL, Sec.28, T-28-N, R-8-W, NMPM
A
5. Lease Number
NM-013861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Grambling A #9
9. API Well No.
30-045-21044
10. Field and Pool
Blanco PC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing repair | |

13. Describe Proposed or Completed Operations

It is intended to install coil tubing in the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.

14. I hereby certify that the foregoing is true and correct.

Signed *Jerry Cole* Title Regulatory Supervisor Date 9/8/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/19/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Grambling A 9
Blanco Pictured Cliffs
1070' FNL & 1030' FEL
Unit A, Section 28, T28N, R08W
Latitude / Longitude: 36° 38.20' / 107° 40.81'
DPNO: 4438701

Install Rilsan Nylon 11 Coil Tubing Procedure (Rigless)

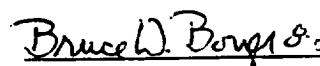
Project Summary: The Grambling A 9 was drilled in 1973. The well is a slimhole PC well. It last produced in 1997. We propose to check for fill, clean out the well and hang 1-3/4" Rilsan Nylon 11 coiled tubing. The Grambling A 9 has a cumulative production of 708 MMCF. The estimated uplift is 40 MC/D gross.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
3. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 2696'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Thread SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 2600'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended:

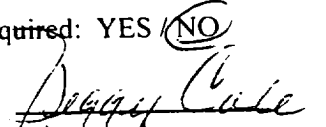
 8-24-00
Operations Engineer

Approved:

 8-24-00
Drilling Superintendent

Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES ☒ NO ☐

Approved: 
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)