

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on Reverse Side)

Form approved,
Budget Bureau No. 42 R1424.
1. LEASE DESIGNATION AND SERIAL NO.

SF 078566
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Storey
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 900'W		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs
14. PERMIT NO.		11. SEC., T., R., M., OR FLE. AND SURVEY OR AREA Sec. 27, T-28-N, R-8-W NMPM
15. ELEVATIONS (Show whether DE, ET, GR, etc.) 6141'GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-72 Tested surface casing, held 600#/30 minutes.

12-2-72 T.D. 2706'. Ran 88 joints 2 7/8", 6.4#, J-55 production casing. 2695' set at 2706'. Baffle set at 2696'. Cemented with 319 cu. ft. cement. WOC 18 hours. Top of cement at 1460'.

4-11-73 PBTD 2696'. Tested casing, held 4000#. Perf'd 2534-46', 2576-88', 2604-20' with 30 shots per zone. Frac'd with 33,000# 10/20 sand and 33,130 gallons treated water. Dropped two sets of 30 balls each. Well sanded off.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

April 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: