

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different zone or to
Use "APPLICATION FOR PERMIT - " for such proposals.

06 JUL 16 AM 10:19
070 FARMINGTON, NM

6. Lease Designation and Serial No.

NMSF 078566
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Mark Stelling

3. Address and Telephone No.
200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW 1/4 NW 1/4 Sec. 27 T28N R 8W
E

8. Well Name and No.

Storey LS #8 + Storey LS #1A

9. API Well No.

30-045-21077 + 30-045-29248

10. Field and Pool, or Exploratory Area

Blanco PC South + Blanco Mesavente

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 1 st Delivery
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 2 subject wells were surface commingled and first delivered as such on 7/8/96. Initial production is estimated at 300 mcf/d, 0 BOPD + 0 BWPD. Once the well production has stabilized Amoco will conduct the first required quarterly test to determine allocation percentages. Those results will be forwarded to your office once complete. Gas will flow through meter 97991, meter 87648 is no longer in service. Also attached is a site facility diagram.

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OIL CON. DIV.
DIST. 3

cc: Wellfiles: Storey LS #8 (PC) And Storey LS #1A (MV) (100% GWT Amoco)

14. I hereby certify that the foregoing is true and correct

Signed

Mark K. Stelling

Title

Business Analyst

Date

7/12/96

(This space for Federal or State office use)

Approved by

Title

NMOCD

Conditions of approval, if any:

JUL 24 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

AMOCO PRODUCTION COMPANY
SAN JUAN OPERATIONS CENTER
FARMINGTON, NM

SURFACE CMGL
7/8/96

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95 JUL 16 AM 10:19 ONSHORE FEDERAL AND INDIAN
SITE FACILITY DIAGRAM

070 FARMINGTON, NM

LEASE NAME & WELL NUMBER

STOREY LS #8 - PC

STOREY LS #1A - MV

LEASE NUMBER SF-078566

COMMUNITIZATION NUMBER

LOCATION E SEC 27 T 28N R 8W

This diagram subject to site security plan for New Mexico.

Sealed valves are normally closed during production phase. Drain line valve to pit open to draw off water and load line valve open to sell condensate.

Date 1/29/96

