

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
El Paso Natural Gas Company

8. FARM OR LEASE NAME

Riddle F

3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401

9. WELL NO.

10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs Ext.

1180'S, 890'W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-28-N, R-8-W  
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5720'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANS

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other)

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-7-72 T. D. 2234'. Ran 74 joints 2 7/8", 6.4#, J-55 production casing, 2223' set at 2234'. Baffle set at 2223'. Cemented with 350 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

4-6-73 PBTD 2223'. Tested production casing, held 4000#. Perf'd 2110-16', 2125-40' and 2155-70' with 24 shots per zone. Frac'd with 36,000# 10/20 sand and 36,000 gallons treated water. Dropped two sets of 24 balls each. Flushed with 545 gal.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Handwritten Signature]*

TITLE

Petroleum Engineer

DATE

April 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: