STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

DPERATOR			AND		
PRORATION OFFICE	AUTHORIZ	ZATION TO TRANS	SPORT OIL AND NATU	RAL GAS PARA	-
I.				DECEIVE	
Operator Tenneco Oil Company				W	· [[]]
				SEP 06 1985	
P. O. Box 3249, Englewo	ood CO 80	155		3EF 00 1383	
Reason(s) for filing (Check proper box)			Other (Please ex	(plain) OIL CON. DIN	/
			Other (Flease ex	DIST. 3	· ·
!m	Transporter of:			Dist. 3	
Recompletion Oil Change in Ownership Casir		Dry Gas Condensate	Well Na	ame	
Change in Ownership	nghead Gas	Condensate	WC22 18		
I" change of ownership give name E and address of previous owner	Paso Natu	ral Gas, P.O.	Box 4990, Farm:	ington, NM 87499	
II. DESCRIPTION OF WELL AND L	.EASE				
Lease Name	Well No.	Pool Name, Including For	nation	Kind of Lease USA State, Federal or Fee	Lease No.
Riddle F LS	11	So. Blanco-F	C Ext.	SF SF	080112
Location					
Unit Letter : :	1460 -	Feet From The	Line and	800 Feet From The	
20		0.031			
Line of Section 20	Township	28N	Range 8W	, _{NMPM.} San Juan	County
-					
Name of Authorized Transporter of Oil or Co		D NATURAL GAS	T Address (Chia address As whi		
Conoco Inc. Surface Tra	••	-		ch approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead G	•			D, Hobbs, NM 88240 th approved copy of this form is to be sent)	
El Paso Natural Gas	as = 01 b1) cas _A				00
ET 1 430 leacural Gas	Tunit Sec.	Twp. Rge.	Is gas actually connected?	90, Farmington, NM 874	99
If well produces oil or liquids,	E 20	28N 8W	Yes	, when	
give location of tanks.	1 120	1 2019 040	162	i	
If this production is commingled with that from any	other lease or pool, give	e commingling order numb	er		
NOTE: Complete Parts IV and V or	n reverse side if	necessary.			
	\ -		11 -		
VI. CERTIFICATE OF COMPLIANC	_			DIL CONSERVATION DIVISION	0 6. 100r
I hereby certify that the rules and regulations of twith and that the information given is true and c			APPROVED	DIL CONSERVATION DIVISION	_v.091302_
	•	,	BY	ranker. Java	
				7	
Sit M. Kinny			TITLE	Superv	SOR DISTRICT 3
			This form is to be filed in	compliance with RULE 1104.	
رون Sr. Regulatory Analyst	ature)			bwable for a newly drilled or deepened well, the	
	t(a)		. 11	e deviation tests taken on the well in accordar ust be filled out completely for allowable on ne	
ŜEP	¹¹ 1985			I, and VI for changes of owner, well name and o	•
JEF (Da			or other such change of con		
(Da	iie)		Separate Forms C-104 mu	st be filed for each pool in multiply completed	l wells.

Elevations (DF, RKB, RT, GF, etc.) Elevations (DF, RKB, RT, GF, etc.) Elevations (DF, RKB, RT, GF, etc.) HOLE SIZE CASING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD AV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Clesi must be after recovery of loisl volume of load oil and must be equal to or exceed top allowa Tubing Pressure Casing Pressure C	Testing Method (pilot, back pt.)	Tubing Pressaure (Shut-in)		Casing Pressur	(ni-tud2) ə		Choke Size		
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Designate Type of Completion — (X) — (X) — (Deepen i Pug Back Same Resv Designate Type of Completion	Designate Type of Completion —	(x)	G92 Mell	I I I I I I I I I I I I I I I I I I I	AA DIKOAGE	греереп		V Semi emisc	V. 2001 THO
IV. COMPLETION DATA	V. COMPLETION DATA	8-711 60	11-11, 3-0	11-701			-1G11G	1 11-0	-40 #10