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SANTA FE			
FILE	/	L	
U.S.G.S.			
LAND OFFICE			
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	DISTRIBUTION			NEW MEXICO OIL CO	ONSERVATION COMMISS	10N	Form C-104	
	SANTA FE	7			FOR ALLOWABLE		Supersedes Old C-104 and C-110	
- 1	FILE	17	L		AND		Effective 1-1-65	
į	U.S.G.S.	1		AUTHORIZATION TO TRA		TURAL GAS		
	LAND OFFICE	1						
	OIL	1-71		•				
	IRANSPORTER GAS	171					•	
	OPENATOR	+ /						
	PROBATION OFFICE	<del>                                     </del>						
1.	Operator Operator	11						
	. •	~	~					
1	<u>El Paso Natural</u>	<u>Gas</u>	C	ompany				
	Address 000 F			ND # 07401				
	PO Box 990 Far				Other (Please ex	ala ia l		
	Reason(s) for tiling (Check	proper	Sex)		Other It lease ex	piani,		
	New Well 4			Change in Transporter of:	<u></u>			
	Recompletion			Oil Dry Gas	·  -			
	Change in Ownership			Casinghead Gas Conden	sate			
	If change of ownership giv		e					
	and address of previous or	wiici _						
	DESCRIPTION OF WEI	T A	ch I	FASE				
11.	Lease Name	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	122.	Well No.   Pool Name, Inc. ading re		nd of Lease	Lease No.	
	Florance C			15 So. Blanco Pictur	red Cliffs Ext.   St	ate,(Federal )r Fe	• NM 03549	
	Location							
	Н		184	O Feet From The North Line	990	Feet From The	East	
	Unit Letter	_ ;		Feet From TheLine	g una	reerrom ine		
				70	17 20 450 4		San Juan County	
	Line of Section 19		Tow	mship 28N Range 8V	, NMPM,		ban Juan sum,	
					_			
m.	DESIGNATION OF TRA	INSP	<u>ort</u>	TER OF OIL AND NATURAL GA	S	which approved so	py of this form is to be sent)	
	Name of Authorized Transported Paso Natural	Cos		or Condensate 🔀	PO Box 990	, Farmingto	on. NM	
	1				;			
	Name of Authorized Transpo	rter of	Cas	inghead Gas or Dry Gas 🛣			py of this form is to be sent)	
	El Paso Natural Gas Company PO Box 990, Farmington, NM					on, NM		
				Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	If well produces oil or liquid give location of tanks.	as,		H 19 28N 8W		l 		
					-i co-mingling order of	· · · · · · · · · · · · · · · · · · ·		
	If this production is comm	ingle	i wit	h that from any other lease or pool,	give comminging order in			
IV.	COMPLETION DATA			Cil Well Gas Well		Deepen Pluc	Back   Same Res'v. Diff. Res'v.	
	Designate Type of C	Compl	etio	n = (X)	<b>X</b> ;	1		
	Designate Type			Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
	Date Spudded			4-23-73	2280'		2270'	
	11-28-72					Tub	ing Depth	
	Elevations (DF, RKB, RT,	GR, et	c. j	Name of Producing Formation	Top Kl/Gas Pay	1.00		
	5812'GL			Pictured Cliffs	2156'		tubingless th Casing Shoo	
	Perforations		-			Dep	·	
	2156-76' and 21	196-2	221	6 <b>'</b>			2280'	
				TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	12 1/4"			8 5/8"	141'		136 cu. ft	
•	7 7/8" & 6 3/4"	7		2 7/8"	2280'		494 cu. ft	
	1 1/8 & 0 3/4			tubingless				
				tubligious	1			
	<u></u>			OR ALLOWABLE (Test must be a oble for this de	feer recovery of earth values	of load ail and m	ust be equal to or exceed top allow-	
V.		UES	r F	OR ALLOWABLE (Test must be a)  able for this de				
	OII. WELL Date First New Oil Run To	Te->-		Date of Test	Producing Method (Flow, )	oump, gas lift, etc	.)	
	Date First New Oil Mun 10	1 4112 2			1		CCLII/r	
				Tubing Pressure	Casing Pressure	Ç/h	SHITALD!	
	Length of Test			I ubing Piesewe		. /	Vrnmire /	
					Water-Bbls.	Gai	-MCF	
	Actual Prod. During Test			Oil-Bbis.	Wd(at - Sbie.		MAY 4 1973	
	İ				1			
	·					/ (	DIL CON. COM.	
	GAS WELL						Nuy of Chidenedie	
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gre	Hay of Condensaria	
	1172			3 hrs.				
	Testing Method (pitot, back	c pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	1	oke Size	
	Calc. AOF			tubingless	863		3/4"	
			E A 21			NSERVATIO	N COMMISSION	
WAY 4 1973						<b>∆ 1973</b>		
						, 19		
	APPROVED					D Vandrick		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY Original Signed by A. R. Kendrick			
					PETROLEUM ENGINEER DIST. NO. 3			
					TITLE	TITLE		
(Signature)					This form is to be filed in compliance with RULE 1104.			
				10 d	11		Densember of the place of deepened	
				ature)				
	Petroleum Eng	inee	T.	u.u. = /	well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111.			

bove is true and complete to the best of my knowledge and best
W//// 0 -
410/000
Petroleum Engineer

May 3, 1973

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.