

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079205

6. IF INDIAN, ALLIANCE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1460'N, 990'W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sharp

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Blanco Pictured Cliffs Ext.

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA  
Sec. 18, T-28-N, R-8-W  
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5782'GL

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-21-72 T.D. 2277'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2267' set at 2277'. Baffle set at 2267'. Cemented with 483 cu. ft. cement. WOC 18 hours. Top of cement at 1100'.

4-5-73 PBTD 2267'. Tested production casing, held 4000#. Perf'd 2158-82' and 2200-24' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 35,490 gallons treated water. Dropped one set of 30 balls. Flushed with 600 gallons.



18. I hereby certify that the foregoing is true and correct

SIGNED PH Wood

TITLE Petroleum Engineer

DATE April 12, 1973

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side