## SUBMIT IN TRIPLICATE\*

approved. Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

30-045-21161 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. SF 079205 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK 🗌 DRILL A MULTIPLE \_ b. TYPE OF WELL S. FARM OR LEASE NAME SINGLE MEI'T OTHER Sharp 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)
At surface 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs Ext 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1840'S, 1740'₩ € Sec. 18, T-28-N, R-8-W At proposed prod. zone 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* new Mexico San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 160.00 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 2268 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5778'GL PROPOSED CASING AND CEMENTING PROGRAM <del>23</del>. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 107 cu.ft. to circulate 120' <del>24.0</del># 8 5/8"  $12 \ 1/4''$ 340 cu. ft. to cover Ojo Alamo 2268 6.4# 6 3/4" 2 7/8"

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 18 is dedicated to this well.

CONDITIONS OF APPROVAL, IF ANY:

back, give data on present productive zone and proposed new productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. December 1, 1972 Petroleum Engineer SIGNED (This space for Federal or State office use) PERMIT NO. TITLE APPROVED BY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

| EL PASO NATURAL GAS COMPANY  |        |                        | Lease<br>SHARP     | (SF-079205)                            | Weil tio.  |
|--|--------|------------------------|--------------------|--|--|
| Valid Leather<br><b>J</b>  | 18     | Te willistrati<br>28-N | Frange <b>8_W</b>  | SAN JUAN                               |  |
| 1840   |        | SOUTH line on 3        | 1740 <sub>fe</sub> | et from the EAST                       | line   |
| 5778 PICTURED CLIFFS SO. BIANCO PICTURED CLIFFS EXT. Described A reason Annual Control of the Co |        |                        |                    |  |  |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.   |        |                        |                    |  |  |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).   |        |                        |                    |  |  |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?   |        |                        |                    |  |  |
| Yes No If answer is "yes," type of consolidation   |        |                        |                    |  |  |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)   |        |                        |                    |  |  |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  |        |                        |                    |  |  |
|  |        |                        | 1                  | · cı                                   | ERTIFICATION   |
|  |        |                        | 1                  | tained herein                          | fy that the information con-<br>is true and complete to the<br>owledge and belief. |
|  | 1      |                        |                    |  | ned F. H. WOOD   |
|  |        |                        |                    | Name                                   | m Engineer   |
|  | İ      |                        | 1                  | El Paso                                | Natural Gas Co.  |
| ·  | i<br>i |                        | <br> <br>          | Company<br>Decemb                      | er 1, 1972   |
| SECTION 18   |        |                        |                    |  |  |
|  | 1      | <del>X</del> XXXXX     | SF <b>-07</b> 9205 | ×××××××××××××××××××××××××××××××××××××× |  |
|  |        | Ø                      |                    | IXI                                    | ify that the well location plat was plotted from field                             |
|  |        | ×                      | 1740               |  | ol surveys made by me or<br>ervision, and that the same                            |
|  | l<br>l | ×                      |                    | is true and c                          | correct to the best of my<br>I belief.   |
|  | +      | <del>8</del>           |                    |  |  |
|  | 1      |                        | i<br>              | Lotte Surveyed NOVEME                  | ER 13, 1972  |
|  | 1      |                        | 1                  | Healsterea Firits<br>and or Land Cur   | ession il Enrineer<br>veyor  |
|  |        | <u> </u>               | ****               | Tank Certificate in                    | Therend  |
| 220 550 00 1020 1550 1000 2010 5540  |        |                        |                    |  |  |