STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

1985

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		_
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PROBATION OFFICE	Ē	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>. </u>						10) IS (C	SIME	
Tenneco Oil Comp	pany E 4 P	WRMD				IN E		
Address						<u> </u>		U
P. O. Box 3249,	Englewood	, CO 8	0155				6 1985	
Reason(s) for filing (Check prop	er box)				Other (Please exp	OIL CO	NI DIL	1
New Well	Change in Trans	sporter of:						
Recompletion	011		Dry G	as	Well Na	DI2	T. 3	į
[X] Change in Ownership	Casinghe	ad Gas	Conde	ensate	METT NO			
If change of ownership give namer and address of previous owner			ural Gas,	P.O.	Box 4990, Farmi	ngton, NM 87/	99	
II. DESCRIPTION OF W	ELL AND LEA	SE	Pool Name, Inc	luding Forms	ation	Kind of Lease	USA	Lease No.
Lease Name		Well No.	So. Bla			State. Federal or Fee	SF	078499
Tapp LS		10	30. 518		<u> </u>			
Location	150	. Ω		N		1840	From The	
Unit Letter	:		Feet From The		Line and	Fee	From the	
Line of Section 17		Township	28N		Range 8W	, NMPM. Sa	an Juan	County
III. DESIGNATION OF Name of Authorized Transporter Cornoco Inc. Sur Name of Authorized Transporter	of Oil _ or Conder face Trans of Casinghead Gas	nsate X s portat i	ion	AL GAS	P. O. Box 460 Address (Give address to whice P. O. Box 460 Address (Give address to whice P. O. Box 499	h approved copy of this form	n is to be sent)	9
El Paso Natural				Rge.	Is gas actually connected?	When	1, 1411 07 13.	
If well produces oil or liquids.	اِ	nit Sec	1	8W	Yes	i I		
give location of tanks.		G 17	7 28 N	l ow	162			
If this production is commingled	with that from any oth	ner lease or poo	i, give commingling	order numbe	「			
NOTE: Complete Parts								
VI. CERTIFICATE OF (COMPLIANCE	Oil Conservati	on Division have be	en complied	APPROVED	DIL CONSERVATIO	N DIVISISE P	0.0.6 1985
with and that the information g	iven is true and com	plete to the be	est of my knowledg	e and belief.	\parallel \sim \sim 1	$\int (\mathcal{A})$		
lat ous	//`				TITLE	. Savey		VISOR DISTRICT
Mon Wiking				This form is to be filed in	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-			
panied by				panied by a tabulation of th	lowable for a newly dfilled ne deviation tests taken on nust be filled out completely	the well in accordance	ce with HOLE 111.	
					All sections of this form r	nust de filled dut completel	IO. allowable offfiew	

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Choke Size

Gravity of Condensate

Date	e gbnaded	Date Compl. Ready to Prod.		Total Depth			.O.T.8.9	
De	- noiseldmoo to edyT esignate	(X)	Gas Well	Mew Well	Workover	Deepen	bind Back	у'гэн эттэг
. <u>VI</u>	COMPLETION DATA							

(n-tud2) enesseng gniduT

Length of Test

Testing Method ipilot, back pri)

Actual Prod. Test - MCF/D GAS WELL

Gas - MCF	Rid8 - 1915W	sid8 · hO	teaT gunuG bor9 isutcA			
			teel paying bord leutak			
Сиоке Size	Casing Pressure	Tubing Pressure	rength of Test			
			1-21/2 4/2001			
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test				
Siul Joi algewoile doi pagaza lo oi lagha ag 2001 ann	10:100		Date First New Oil Bun To Tanks			
and transfer and began to of leups ad trum bue l	1 TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth or be stier recovery of 101al volume of 10ad oil and must be equal to or exceed top allowable for this 24 hours)					
SACKS CEMENT	TEPTH SET	CASING & TUBING SIZE	3710 37011			
	О СЕМЕИТІИС НЕСОВО	IND INDING, CASING, AND	HOLE SIZE			
		SITY SITISTS SITIBILE				
Depth Casing Shoe						
and animed diamet			Perforations			
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	(218, 140, 141, 120, 111, 121, 211, 211, 211, 211, 21			
		3,	Elevations (DF, RKB, RT, GR, etc.)			
.d.T.8.9	Total Depth	1001 t 01 (ppg), and 112				
	4,000 (0,01	Date Compl. Ready to Prod.	Date Spudded			
Ping Back Same Res'v Dift, Res, v	ием Меш Мочколег Беереп	(X)	Designate Type of Completion —			

Casing Pressure (Shut-in)

Bbis. Condensate: MMCF