

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A 09 MAY 16 AM 11:55		5. LEASE DESIGNATION AND SERIAL NO. NM 12030	
2. NAME OF OPERATOR JEROME P. McHUGH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FNL - 1130' FEL		8. FARM OR LEASE NAME Nassau	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6023' GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T27N, R12W, NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) P & A ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-2-89 MI & RU wire line unit.  
TIH and tagged at 1382' GL.

5-12-89 MI & RU swabbing unit.  
TIH with 1-1/4" tubing to 1356' GL.  
RU and pumped 20 sk of Class "B".  
TOOH with 1-1/4" tubing to 646' GL.  
RU and pumped cement to surface.  
TOOH with 1-1/4" tubing.  
RU and filled casing with cement.  
Pumped a total of 40 sk of Class "B" cement (47.2 cu.ft.).  
Job finished at 11:00 am, on 5-12-89.  
Plan to cut off casing 4' below GL, install a P & A marker and  
clean up location around 7/15/89.

RECEIVED  
MAY 19 1989  
OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen  
(This space for Federal or State office use)

TITLE Field Supt.

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

NMOCD

\*See Instructions on Reverse Side

APPROVED	
DATE	5-12/89
MAY 17 1989	
DATE	<u>AS</u>
AREA MANAGER FARMINGTON RESOURCE AREA	