Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

(XX) Rio Brazos Rd., Azzec, NM 87410	REQU	EST FC	OR AL	LOW TOX	/ABI	LE AND A	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS								Well	Well API No.			
AMOCO PRODUCTION COMPANY								30	00452126	6		
P.O. BOX 800, DENVER, C	OLORAD	0 8020	1									
Reason(s) for Filing (Check proper box)		Change in	Transpo	rter of:		Oth	ex (l'Iease expla	iin)				
New Well Recompletion	Oil		Dry Ga	Г	ַ כ							
Thange in Operator	Casinghead	Gas 🗌	Conden	sate [4							
change of operator give name nd address of previous operator												
I. DESCRIPTION OF WELL A	L AND LEASE Well No. Pool Name, Including Fo					e Formation	Formation Kind of			Lease No.		
Lease Name RUSSELL LS	1 1				- · · · · · · · · · · · · · · · · · · ·			EDERAL	DERAL NM013860A			
Location Unit Letter	:	1625	Feet Fr	om The	·	FSL Lin	e and	990 F	set From The .	FWL	Line	
Section 24 Township	28N Range 8W						N JUAN County					
II. DESIGNATION OF TRANS	PODTE	R OE OI	I AN	D NA	THE	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sale			Address (Gir	e address to w					
MERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, NM 874 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casingh EL PASO NATURAL GAS CO		or Dry Gas			P.O. BOX 1492, EL P			SO, TX 79978				
If well produces oil or liquids,	Unit	Suc.	Twp		Rge.	ls gas actual	y connected?	When	17			
I this production is commingled with that fr	om any oth	er lease or	pool, gi	ve com	ningli	ng order sum	ber:					
V. COMPLETION DATA								Deema	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well	1	Gas We	:U	New Mett	Workover	Deepen	1 Hog mace			
Date Spudded	Date Comp	al. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations						Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
						1, ,			Depth Case	Depth Casing Shoe		
TUBING, CASING AND					ND	CEMENT	ING RECO	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
												
						-			 			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	LLÓW.	ABLE	i oil and	must	be equal to o	or exceed top al	lowable for t	his depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj teas			Producing N	Aethod (Flow, p	ownp, gas lýt	elc.)			
Length of Test	Tubing Pressure				Casin Phant G F. 1 Y E			111.2	Chake Size			
						Water : Bbi	FEB2	1991	Gas- MCF			
Actual Prod. During Test	OH - Boil					l .	IL COI		,			
GAS WELL								4. DI		Condensate		
icitial Prod. Test - MCF/D Length of Test						Botz. Conto	ו אוסייי	. • • · · · · · · · · · · · · · · · · ·	7,0 "	10 magnetical manages		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved							
NU alle						3 charl						
Signature Doug W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT #3						
Punted Name February 8, 1991		303-	Title	4280		Titl	е					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.